

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

December 27, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Charles B. Gillespie, Jr. (Company or Operator) Gutman, et al., Well No. 1, in NE 1/4 NE 1/4,

Unit Letter A, Sec. 24, T. 24S, R. 37E, NMPM., Undesignated (Dollardhide-Queen) Pool

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990' FNL & 330' FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	401	200
4 1/2	3802	200
2 3/8	3770	

County. Date Spudded 11/15/61

Date Drilling Completed 11/22/61

Elevation 3140 GL

Total Depth 3802 PBTD 3772

Top Oil/Gas Pay 3743

Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3743-46; 3764-70

Open Hole

Depth

Casing Shoe 3802

Depth

Tubing 3770

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 57 bbls. oil, 17 bbls water in 12 hrs, no min. Choke Size pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal refined oil, 35,000# sand

Casing Tubing Date first new Press. 3200 Press. oil run to tanks 12/17/61

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

Charles B. Gillespie, Jr.  
(Company or Operator)

By: H. L. Smith  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title Agent

Send Communications regarding well to:

Name Charles B. Gillespie, Jr.

% OIL REPORTS & GAS SERVICES

Address BOX 763 HOBBS, NEW MEXICO

Title \_\_\_\_\_