		i r F				۲.,		
				ATTEAT & AREADOW	~~~~		M 11007	
					-	ERVATION CO		
					Sader FC, I	New Mexico	.*	
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	4 μ. Έταν - ₩ 241 γ				WELL I	RECORD		۰ · •
			Mail to Dist	trict Office, Oil	Conservation Co	mmission, to which	Form C-101	was sent r
			later than tw	renty days after	completion of well	ll. Follow instruction ATE, If State	s in Rules and	i Regulatio
AR LOCATE	WELL CORRES	TLY						• •••
						SIMMONS		

						2 45 , R.		
	La	nglie Ma	ttix	Pool,		Lea	**********	Coun
						feet from		
f Section	25	If State	e Land the Oil ar	nd Gas Lease No	i Fee La	sđ	• = • • • • • • • • • • • • • • • • • •	
rilling Comm	enced. De	cember 3	,	19.54 Drilli	ng was Completed	Decembe	r 10	19. 54
ddress	: sca level at Te	op of Tubing H	Iead			formation given is to		
ddress	: sca level at Te	op of Tubing H	Icad	3 , 155 L SANDS OB :		formation given is to) be kept conf	idential un
ddress levation above	: sca level at To	op of Tubing H	Icad	3 , 155 L SANDS OR 2	The inf ZONES 4, from	formation given is to) be kept conf	idential un
ddress levation above o. 1, from o. 2, from	: sca level at Te	op of Tubing H 	Icad	B , 155 L SANDS OR 2 		formation given is to 	be kept conf	idential un
ddress	: sca level at Te	op of Tubing H 	Icad	B , 155 L SANDS OR 2 		formation given is to	be kept conf	idential un
ddress levation above o. 1, from o. 2, from	: sca level at Te	op of Tubing H 	Icad	B , 155 L SANDS OR 2 	ZONES 4, from 5, from 6, from	formation given is to 	be kept conf	idential un
ddress levation above o. 1, from o. 2, from o. 3, from	e sca level at Te	op of Tubing H to to to to inflow and cle	Iead S , 19 OI UMPOE Evation to which	3.155 L SANDS OB		formation given is to 	be kept conf	idential un
ddress levation above o. 1, from o. 2, from o. 3, from	e sca level at Te	op of Tubing H to to to to inflow and cle	Iead S , 19 OI UMPOE Evation to which	3.155 L SANDS OB	ZONES 4, from 5, from 6, from B SANDS	formation given is to 	be kept conf	idential un
ddress levation above o. 1, from o. 2, from o. 3, from nclude data on o. 1, from	a rate of water	pp of Tubing H 	Iead	3.155 L SANDS OB No. No. No. No. No. No. Water rose in home		formation given is to 	be kept cons	idential un
Address	rate of water	pp of Tubing H 	Icad	3 • 155 L SANDS OB : No. No. No. No. No. No. Water role in ho		formation given is to 	b be kept conf	idential un
address	e sea level at To n rate of water None Lo	pp of Tubing H 	Iead	3 155 L SANDS OR No. No. No. No. No. No. Water rose in ho	ZONES 4, from	formation given is to 	be kept conf	idential un
	e sea level at To n rate of water None Lo	pp of Tubing H 	Iead	3 . 155 L SANDS OR : 		formation given is to 	be kept conf	idential un
address	sca level at To rate of water NONE LO	op of Tubing F 	Icad	B 155 L SANDS OB No. No. No. No. RTANT WATE water role in ho CASING RECO	ZONES 4, from	formation given is to 		idential un
Address	e sca level at Te	pp of Tubing F 	Iead	3 155 L SANDS OR Solve No. No. No. No. No. CASING RECCONNEL	ZONES 4, from	formation given is to 		idential un
Address	sca level at To rate of water NONE LO	op of Tubing F 	Icad	B 155 L SANDS OB No. No. No. No. RTANT WATE water role in ho CASING RECO	ZONES 4, from	formation given is to 		idential un

SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACES OF CEMENT	Method Used	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8	413 •	250	Pump		
6 8/4	•5 1/2*	8820*	450	Pump		
فيكابر فالمتحد والرام الألا	<u> </u>					

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole 3,820 to 3,539 with 10,000 gallons oil sand frac. Swabbed approximately one barrel oil and five barrels water per day. Plugged back to 8,220'. Perforated 2,818-2,875. Treated with 10,000 oil sand frac. No recovery.

Result of Production Stimulation Plugged and abandoned well. No casing pulled, Loaded hole with mud and put cement plugs @ 3300-3539, 2700-2750, 0-85' with

pipe marker.

CORD OF DRILL-STEM AND SPECIAL TE

17.

Ĭ	drill-stem or other special	tests or deviation surveys wer	e made, submit report on sep	parate sheet and attach heret	C
		TOOLS			
Rotery tools w	ere used from	8,539	feet, and from	feet to	feet.
		feet to			
		PRODU	CTION		
Put to Produc		and abandoned			
OIL WELL:	The production during th	e first 24 hours was	barrels of	liquid of which	% was
	was oil;	% was emulsion;	% water; and	% was s	ediment. A.P.I.
	Gravity				
GAS WELL:	The production during th	ne first 24 hours was	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shu	in Pressurelbs.			
Length of Tir	ne Shut in		· · · · · · · · · · · · · · · · · · ·	5. <u>1</u>	

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne		Northwestern New Mexico		
Т.	955 •	т.	Devonian	T.	Ojo Alamo
Т.	Anhy	Т.	Silurian	Т.	Kirtland-Fruitland
B.	2,330* Salt	Т.	Montoya	т.	Farmington
Т.	2,625* Yates	Т.	Simpson	T.	Pictured Cliffs
T.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	3,210 [•] Queen	т.	Ellenburger	T.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	T.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
Т.	Glorieta	Т.		Т.	Morrison
Т.	Drinkard	T.		Т.	Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.		Т.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	260		Surface sands and caliche				
2 6 0	955		Red beds				
955	1140		Anhydrite and red bed				
1140	2880		Salt with stringers of anhydrite				
2880	TB		Anhydrite, stringers sandy dolomite and sand.				
	-						
	Ŷ		c		• • •		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

4

Company or Operator.

i.

Address Feb. 28, 1956 Address BOX 1587, HOBBS, NEW MEXICO OPERATOR Position or Title

•••••••

Name.....