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HOBBS OFFICE
JUN 2 10 38 AM '69
NEW MEXICO OIL CONSERVATION COMMISSION

4 - NMOC
1 - File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator Getty Oil Company 3. Address of Operator Box 249, Hobbs, N. Mex. 4. Location of Well UNIT LETTER N 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 24S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.)	7. Unit Agreement Name 8. Farm or Lease Name Fowler Hair 9. Well No. 1 10. Field and Pool, or Wildcat Langlie Mattix 12. County Lee
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Set cast-iron bridge plug at 2927'. Dumped 12' cement on top. PBTD at 2915'. Filled casing with 72 bbls. treated brine. Tested casing with 1000# for 30 minutes, OK. Ran bit and casing scraper to PBTD. Spotted 200 gals. 15% LST acid. Perforated 5-1/2" casing from 2536-46, 2570-80, 2605-15, and 2646-56' with one jet per foot. Treated with 500 gals. 15% LST acid, followed with 250# salt in 4 bbls. gelled brine, then 750 gals. 15% LST acid, followed with 400# salt in 6 bbls. gelled brine, then 750 gals. 15% LST acid. Max. press. 2500#, min. press. 1800#. ISIP 1500#. 1 1/2 hr. SITP 1450#. Bleed off. In 1-1/2 hours swabbed 11 BLW and tubing dry. Shut down one hour, 400' fluid in tubing. 16 hour SITP, vacuum. 800' fluid entry into tubing. Swabbed dry, slight show of gas. In 26 hours with tubing open to separator, well had 400' fluid entry into tubing. 1st run with swab recovered 350', 2nd run, recovered 50' and tubing dry, no fluid on 3rd run with swab, no show of oil or gas. Total fluid recovery 30.5 BLW. 15 hour shut down with tubing open to separator, no fluid entry. Still need to recover 56.50 BLW. Shut well in, pending P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED C. L. WADE TITLE Area Supt. DATE May 28, 1969

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

May 19 3 42 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Fowler Hair	
9. Well No. 1	
10. Field and Pool, or Wildcat Langlie Mattix	
12. County Lea	

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3. Address of Operator Box 249, Hobbs, New Mexico
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 24S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

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Well is currently NIO. It is proposed to plug off the Queen zone at 3260' and perforate the Yates Gas zone as follows:

Set CI BP at approximately 2900' with minimum of 10' of cement on top. Run Gamma Ray-Neutron collar log from approximately 1900' to 2900'. Run tubing with bit and scraper and spot 200 gals 15% HCL double inhibited acid over interval to perforate. Perforate with 4" Dicone casing gun (0.42" holes) with one jet/ft. according to porosity intervals from Gamma Ray-Neutron log, approximately 2536-46, 2570-80, 2605-15' and 2645--55'. Run tubing and set treating packer above perforations at approximately 2400'. Treat with 2000 gals. LST acid and rock salt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
C. L. WADE

SIGNED _____

TITLE **Area Superintendent**

DATE **May 19, 1969**

APPROVED BY _____

TITLE **SUPERVISOR DISTRICT**

DATE **MAY 20 1969**

CONDITIONS OF APPROVAL, IF ANY: