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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 5 1969

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Fowler Hair
9. Well No. 2
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Getty Oil Company
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER L , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 24 S RANGE 37 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to P & A this well as follows:

- Run Tubing to bottom of open hole. Mud up. Spot 80 sacks neat cement. Pull tubing to 2000'. Wait on cement 16 hours. Tag plug to make sure top of cement is above 3250'.
- If 5-1/2" casing is salvageable:
 - Place 25 sack cement plug in and out of 5-1/2" casing stub.
 - Put 25 sacks at base of salt if not behind 5-1/2" pipe.
 - Put 25 sacks at top of salt if not behind 5-1/2" pipe.
 - Place 25 sack cement plug in and out of 8-5/8" casing shoe.
 - 10 sack cement plug at surface.
 - Erect surface marker with proper identification.
- If 5-1/2" casing is not salvageable:
 - Place 10 sack cement plug at surface.
 - Erect surface marker with proper identification.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

C. L. Wade

SIGNED

TITLE **Area Supt.**

DATE **9-5-69**

APPROVED BY

TITLE **Oil & Gas Inspector**

DATE **SEP 5 1969**

CONDITIONS OF APPROVAL, IF ANY: