

RECEIVED UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

JUL 25 10 50 AM '91
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
ARE Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B, 1980 FEL, 660 FNL

Section 26, T-24-S, R-37-E

5. Lease Designation and Serial No.

Fed #LC-057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

G.L. Erwin B Fed NCT-1 #1

9. API Well No.

30-025-11231

10. Field and Pool, or Exploratory Area

Langlie Mattix SRQWGB

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PROCEDURE

- 1) Inform BLM 24 hours prior to commencement of plugging.
- 2) MIRU. Install BOP. Pull rods and lay down tubing.
- 3) By wireline, set CIBP at 3250', dump 35' (7 sx) cement on top.
- 4) Run CBL and determine TOC. Perf 2 squeeze holes at 1041'.
- 5) TIH with work string and load hole with salt gel mud; 10# brine and 25# gel/ Bbl. Pump 20 sx plug from 2635'-2735' or TOC but no higher than 100' under the base of the salt section at 2315'.
- 6) Establish circulation and fill casing annulus and casing with 375 sx cement. This includes 10 % extra cement. Adjust volume if necessary.
- 7) POH. Fill casing and annulus with 1" tubing from surface if necessary.
- 8) Cut off wellhead and install dry hole marker. Clean location.
- 9) Restore surface as per Federal requirements.

(see reverse)

14. I hereby certify that the foregoing is true and correct

Signed Stacy Johnson

Title Engr. Asst.

Date 7-24-91

(This space for Federal or State office use)

Approved by David R. Glass

Title Engr. Asst.

Date 8-5-91

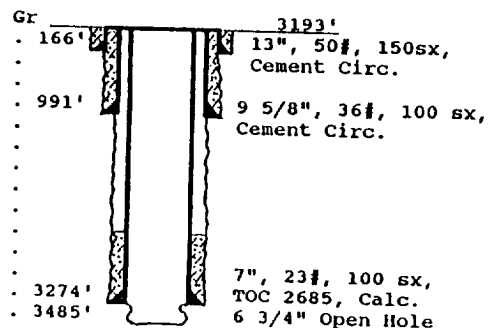
Conditions of approval, if any:

WELL DATA SHEET

PO-113
(5/91)

OPERATOR: Texaco Inc. Lease: G.L. Erwin B NCT-1 #1
 FOOTAGE LOCATION: 1980 FELx 660 FNL Sec./Twn/Rng: Unit B, Sec 26, T-24-S, R-37-E
Lea County, New Mexico

SCHEMATIC



Tops:
 Salt 1011'-2315'
 Yates 2465'
 Queen 3328'

TABULAR DATA

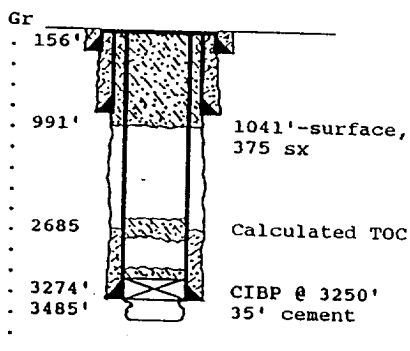
Surface Casing: Set at 166'
 Size 13", 50# Cemented with 150 sx.
 TOC surface ' determined by circulation
 Hole Size 17 1/8" Comp. Date 9-29-47
 Intermediate casing: Set at 991'
 Size 9 5/8, 36# Cemented with 100 sx.
 TOC surface ' determined by circulation
 Hole Size 12 1/4"
 Production Casing: Set at 3274'
 Size 7", 23# Cemented with 100 sx.
 TOC 2685 ' determined by calc. **
 Hole Size 8 3/4" **(estimate 75% fill)
 Open Hole Interval:
3274' to 3485' Size 6 1/4"
 Nitro Shot 580 Qts LNG, 3354' - 3485'

PLUG AND ABANDON DATA

PO-113
(5/91)

OPERATOR: Texaco Inc. LEASE: G.L. Erwin B NCT-1 #1
 FOOTAGE LOCATION: 1980 FELx 660 FNL Sec./Twn/Rng: Unit B, Sec 26, T-24-S, R-37-E
Lea County, New Mexico

SCHEMATIC



PLUGGING DATA

Surface Plug:
 Size 1041'-surf. Cemented with 375 sx.
 ** Includes 10% extra cement volume.
 Class 'H' Cement, 1.18 cu ft/ sx
 Intermediate Plug(s):
 Size 2735'-2635' Cemented with 20 sx.
 ** Depth based on top of cement**
 Surface plug covers top of salt section.
 Intermediate plug covers base of salt.
 Producing Zone Plugs:
 Size CIBP, 35' Cemented with 7 sx.

AUG 06 1991