

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Las CrucesLease No. 352408

Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING <del>REPAIRING</del>	<b>X</b>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT <del>CASING</del>	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas, November 12, 1947

G. L. Erwin (b)

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 26NE 1/4 NW 1/4

(1/4 Sec. and Sec. No.)

24-S

(Twp.)

37-E

(Range)

MDM

(Meridian)

Langlie-Mattix

(Field)

Lee

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 3193 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Total Depth 3485' - Dolomite**

13" casing cemented at 106' with 150 sacks. 9-5/8" casing cemented at 991' with 100 sacks. 7" casing cemented at 3274' with 100 sacks. Correction on Intention to Shoot dated 10-3-47--Rotary & Cable Tools is Drilled with Rotary to 3300' --Cable Tools from 3300 to 3485' ----- On 9-30-47 well swabbed and flowed 41.4 barrels pipe line oil in 24 hours through casing.

Well was shot October 3, 1947, with 580 quarts liquid nitroglycerin from 3354 to 3485'. After cleaning out to bottom and running 2" EUE tubing to 3477' well flowed through 16/64" choke 81 barrels pipe line oil in 19 hours. GOR 3520, Gravity 38.4° and (See reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas CompanyAddress Box 1270Midland, TexasBy J. F. NeillTitle Dist. Supt.

CIH-BF USGS-MOCC-File

through 26/64" choke well flowed 32.04 barrels pipe line oil in  
3-1/2 hours. GOR 2580, gravity 38.40. Tests on 11-4-47.

O. L. KIRKIN (S) (cont'd)