

Confirming Telephone Conversation  
between Mr. H. H. Soyster and  
The Texas Company  
Mr. C. A. Richardson 10-13-50  
UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.1.  
Approval expires 11-30-49.

Land Office

LC032592

Lease No.

41662

Unit

1950

RECEIVED  
OIL & GAS DIVISION  
10-15-1950  
100-5-OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 12, 1950

Well No. 1 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 26

SE/4 34/4 Sec. 26  
(1/4 Sec. and Sec. No.)

24-S  
(Twp.)

37-E  
(Range)

NMPM  
(Meridian)

Langlie-Hattix  
(Field)

Lea  
(County or Subdivision)

New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 3200 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PBTD: 3475 Lims

13" Casing cemented - 165 with 50 sacks. 8-5/8" Casing Cemented - 1256 with 100 Sacks. 7" Casing Cemented - 3356 with 125 sacks.

This well has not produced any oil since December, 1949, except in April of 1950, when Flow Valves were installed. Natural flow was restored for 3 days, during which time the well produced 4 bbls. of oil. The well was also swabbed in April 1950 on three different days producing a total of 39 bbls. of oil.

Since this well has ceased to produce oil in commercial quantities and no other sufficiently prospective zones to merit testing are

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. (See Over)

Company The Texas Company

Address Box 1270

Midland, Texas

By

Title Dist. Supt.

known, we propose to abandon, salvage and plug well in the following manner:

- (1) Mud up hole with heavy mud
- (2) Spot 25 sacks cement plug 3475-3335 (Bottom of 7" Casing Set - 3356)
- (3) Pull all recoverable 7" casing
- (4) Spot 15-sack plug from 25' below top of non-recoverable 7" casing. *15 Sack Plug 2295-2340*
- (5) Spot 15 sack cement plug 1285-1240 (Bottom of 8-5/8" casing)
- (6) Pull all recoverable 8-5/8" casing
- (7) Spot 15 sack cement plug from 25' below top of non-recoverable 8-5/8" casing. *15 Sack Plug 2295-2340*
- (8) Spot 10-sack cement plug at surface and place usual 4" marker.