

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R335.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 0321613			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMEU			
2. NAME OF OPERATOR Continental Oil Company				7. UNIT AGREEMENT NAME NMEU			
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240				8. FARM OR LEASE NAME JACK B-26			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 460' ENL 41980' FWL, Section 26, T-29S, R-37E, Lea County, N. Mex. At top prod. interval reported below same At total depth same				9. WELL NO. 1			
14. PERMIT NO. same				DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Blineby	
13. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 4-10-68		18. ELEVATIONS (DF, RPE, RT, GR, ETC.)* 3209' DF	
20. TOTAL DEPTH, MD & TVD 5758' 5785'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5175' to 5672' Blineby				25. WAS DIRECTIONAL SURVEY MADE no			
26. TYPE ELECTRIC AND OTHER LOGS RUN GRN Collar log				27. WAS WELL CORED no			
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
no change							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5"		3050		5785		195	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
5175-93, 5217-27-37-78-85-97, 5328-92-59-99, 5915-33-88, 5520-28-89, 5609-92-62-70' with 1-3/8" JSPF							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5175-5672				acidified with 3000 gals 15% LS+NE-60,000 gal water + 60,000 # sand.			
2682'-3052'				sp. perfor with 200 acid cement			
33. PRODUCTION							
DATE FIRST PRODUCTION 4-10-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-16-68		HOURS TESTED 24		CHOKE SIZE 15/64"		PROD'N. FOR TEST PERIOD 77	
FLOW. TUBING PRESS. 1350		CASING PRESSURE 1350		CALCULATED 24-HOUR RATE 1008		WATER—BBL. 19	
						OIL GRAVITY-API (CORR.) 13.220	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
TEST WITNESSED BY Mr. R. H. Mc Ginnis							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED M. E. Yeakley		TITLE Staff Supervisor				DATE 1-21-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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