

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME NMFU	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>DUAL #</u>		8. FARM OR LEASE NAME Jack B-26	
2. NAME OF OPERATOR Continental Oil Co.		9. WELL NO. 1	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N. Mex.		10. FIELD AND POOL, OR WILDCAT Justin Gloria (Gas)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface <u>660' FNL : 1980' FWL of SEC. 26, T-24S, R-37E</u> At top prod. interval reported below <u>Lee County, N. Mex.</u> At total depth <u>SAME AS ABOVE</u>		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-24S, R-37E	
14. PERMIT NO. SAME AS ABOVE		DATE ISSUED	
15. DATE STUCCED 11-2-68		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3209' DF	
19. TOTAL DEPTH, MD & TVD		20. PLUG, BACK T.D., MD & TVD	
21. IF MULTIPLE COMPL., HOW MANY? ONE		22. INTERVALS DRILLED BY ROTARY TOOLS X	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4857'-4881' Gloria Gas		24. WAS DIRECTIONAL SURVEY MADE NO	
25. TYPE ELECTRIC AND OTHER LOGS RUN NONE		26. WAS WELL CORED NO	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
CEMENTING RECORD		AMOUNT PULLED	
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		30. TUBING RECORD	
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		Perf. w/ 7/8" PF - acid w/ 2500 gal. 15% LSTN; 50 w/ 150 SX cement.	
4864-5073		Perf. w/ 1 3/4" PF - acid w/ 2000 gal. 15% LSTN; 50 w/ 150 SX cement.	
4857-4881			
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Test unsuccessful	
DATE OF TEST		WELL STATUS (Producing or shut-in) SHUT-IN	
HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.
GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY BK Ramsey			
35. LIST OF ATTACHMENTS			
* well remains a single completion due to failure of the Gloria zone			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>M. E. Yeakley</u>		TITLE <u>ADM. Section Chief</u> DATE <u>11-6-68</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

U.S.G.-5 At. Res.-2 Chem. mid.-2 Am. Am. Hobbs-2 9.2.