

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1821.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0321613

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

N M F U

8. FARM OR LEASE NAME

Jack B-26

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Justin Morieta (Gas)

11. SEC., T., R., M., OR B.T.K. AND SURVEY OR AREA

Sec. 26, T-245, R-37E

12. COUNTY OR PARISH

Tea

13. STATE

N. MEX.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

GIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Continental Oil Co.

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N. Mex. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL & 1980' FWL of sec. 26, T-245

R-37E, Lea County, N. Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3209' DF

12. COUNTY OR PARISH

Tea

13. STATE

N. MEX.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to multiple complete the above well in the Justin Morieta (Gas) and the Justin Blinby (Oil) by the following methods:

- 1) Perf. 5" liner from 4864 to 5075.
- 2) Acidize perf. from 4864 to 5075 with 8,500 gals. of 15% LSTNE.
- 3) Run 2 3/8" OD tubing with packer, set packer at approx. 5125 with the tail pipe down to 5422.
- 4) Acidize Blinby zone with 7 1/2 cfo LSTNE, if necessary to return to production through tubing.
- 5) Pump weighted corrosion inhibition into casing annulus and allow to fall to bottom.

6) Place gas zone on production through casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. E. H. H. H.

TITLE

Adm. Section Chief

DATE

9-11-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

SEP 16 1968

*See Instructions on Reverse Side

J L GORDON

ACTING DISTRICT ENGINEER

USGS-5 att. Ros-2 Chev. - mid. -2 Van Horn - Hobbs - 2 file