

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. B. Owen

Date February 24, 1948

Title_____Dist. Supt._____

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-15-47, 1947 Finished drilling 1-28-48, 1948

(Denote gas by G)

No. 1, from <u>(G) 3300</u> to <u>3450</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"	356'	300	HOWCCO		
7"	3258'	500	HOWCCO		

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

[illegible]

Rotary tools were used from 0 feet to 3604 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

1-30-48, 19 Put to producing Shut-In 19

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity. °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 5,786,000

EMPLOYEES

R. R. Fraysher	Driller	Fisher	Driller
H. H. Robinson	Driller		Driller

FORMATION RECORD			
FROM—	TO—	TOTAL FEET	FORMATION
		174	174
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CONFIDENTIAL

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The summary on this page is for the condition of the work as above given.

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OFFICE OF THE ATTORNEY GENERAL

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to	No. 4, from	to	No. 1, from
to	No. 5, from	to	No. 2, from
to	No. 6, from	to	No. 3, from

IMPORTANT WATER SAVING

No. 1 from _____
 No. 2 from _____
 No. 3 from _____
 No. 4 from _____

CASTING RECORD

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, whether with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pigs or bridges were run in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

INDEXING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

WELL SPENT IN WAITING ON MARKED OUTBOTS FOR SPS

Date completion test: 1-30-78

Date completion test: 1-30-48

Date total depth reached: T-28-48.

TOOL'S USED

RAY: queen 5840-5850 •
 1000 ft. from base of hill

hours, based on 12-hour test, flowing through 7" casing. Shut in CP 980#.

Casing was not perforated. The production for the first 34 hours was 10 barrels of fluid of which 7% was oil. Completed as gas well for initial potential of 49,586 MCF sweet gas in 27.10

Well was not shot or acidized.

1995-1996

EMPLOYEES

Driller	Driller
Driller	Driller

FORMATION RECORD

FORM	NO.	TOTAL SET	FORMATION
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Pay: Queen Sand 3300-3450'

FORMATION TOPS

Caliche and sand	187	187	0
Redrock	170	357	187
Redrock and anhydrite	843	1200	357
Anhydrite and salt	1080	2280	1200
Anhydrite	40	2320	2280
Anhydrite and broken chert	41	2361	2320
Anhydrite and lime	59	2420	2361
3 Anhydrite and dolomite	35	2455	2420
Lime	41	2496	2455
Anhydrite and lime	403	2899	2496
Lime	195	3094	2899
Anhydrite and lime	21	3115	3094
Lime	61	3176	3115
Anhydrite and lime	28	3204	3176
Lime	245	3479	3204
Lime and sand	12	3491	3479
Lime	143	3604	3491

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FORMATION

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