BLTHICTI PO. Bus 1960, Hobbs, NM & 84240 OIL CONSERVATION DIVISION P.O. Box 2088 See Instruction at buttom of P DISTRICT II P.O. Dower DD, Antesia, NM & 8210 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Dower DD, Antesia, NM & 8210 Santa Fe, New Mexico 87504-2088 DISTRICT II P.O. Dower DD, Antesia, NM & 8210 REQUEST FOR ALLOWABLE AND AUTHORIZATION I TO TRANSPORT OIL AND NATURAL GAS Oprior Well APINO. Tahoe Energy, Inc. Well APINO. 30 -025 -1123 Address Genergy, Inc. Other (Pieze explain) New Well Change in Transporter of Completion Effective November 1, 1991 Resolution for Filing (Check proper box) Out Dry Gas Image in Transporter of Completion Effective November 1, 1991 Resolution for Well AND LEASE Data Dry Gas Image in Transporter of Lange in Matter Middress of providue operator Jack B 26 2 Langlie Mattix 7R QN GB Kind of Lease Messer, Footenia Crice NM0321613 Locations Or Coordinate Or Coordinate Middress (Dive data set to which approved copy of the form the be seni) Jack B 26 Township 24S Range 37E NM07M, Lea Main est Audonized Transporter of Oul Phillips Company - Trucks of Coordinate				
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and/complete to the best of my knowledge and belief.				
Signature By ORIGINAL SIGNED BY JERRY SEXTON K, A. Freeman President	I hereby certify that the rules and regi Division have been complied with and is true and complete to the best of my S. C. Signature K. A. Freeman	Autions of the Oil Conservation d that the information gives above knowledge and belief. President	Date Approved	0 1 1991 NED BY JERRY SEXTON
Printed Name Title 10/29/91 915/697-7938 Date Telephone No.	Printed Name 10/29/91	Title 915/697-7938	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.