10. 0F COPIES BECE	1410	 l	
DISTRIBUTION			
SANTA LE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	G AS		
OPERATOR'			
PROPATION OFFICE		<u> </u>	<u> </u>
Operator			
	TT C	~ 7 m/	ים דיד

(up, or copity stedivid	t .	(
	DISTRIBUTION SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
l	FILE		AND NSPORT OIL AND NATURAL G	Ας :		
	U.S.G.S.	AUTHORIZATION TO TRAI	ASPORT OIL AND HATORAL O	7.3		
	IRANSPORTER OIL	•				
	OPERATOR GAS	•	• • • • • • • • • • • • • • • • • • •	•		
,]	PROPATION OFFICE					
	Operator .					
	TAHOE OIL & CATTLE					
	4402 W. Industrial,	Midland, Texas 79703	Other (Please explain)			
	Revson(s) for filing (Check proper box)	Change in Transporter of:	Giner (1 tells 2 tell)	·		
	New Well Recompletion	Cil Dry Gos				
	Change in Ownership XX	Casinghead Gas Condens	sole [
	If change of ownership give name and address of previous owner	rown Central Petroleum C	orp. 4000 N. Big Spring	Suite 213, Midland Tx.		
		CACE		No.		
II.	DESCRIPTION OF WELL AND L			A IMMO		
	Jacks B 26	2 Langlie Mattix	Greyburg	321013		
	Location V 198	30 Feet From The S Line		rh•W		
	Unit Letter K : 198			C		
	Line of Section 26 Tow	nship 24S Range	37E , NMPM, Le	ed		
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which appro-	dense of this form is to be sent)		
111.	Nome of Authorized Transporter of Off	MA Conservation	I .			
	Shell Pipeline Comp	Shell Pipeline Company		P. O. Box 2648, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)		
	None of Authorized Transporter of Casinghead Gas X or Dry Gas I El Paso Natural Gas Company		P. O. Box 1492, El Paso, Texas 79978			
		Unit Sec. Twp. P.ge.	ls gas actually connected? Wh	en .		
	give location of tanks.	K 26 24 37	indiag order number:			
	If this production is commingled wit			Plug Back Same Res'v. Diff. Res'v		
IV	Designate Type of Completion	on - (X)	New Well Workover Deepen			
		Date Compl. Reedy to Pred.	Total Depth	P.B.T.D.		
	Late Spudaed		D. O. I. C P. D.	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay			
	Perforations			Depth Casing Shoe		
		musium Casinic AN	D CEMENTING RECORD			
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE					
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of loud oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
V	OIL WELL Desducing Mathod (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of 1441				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Oil - Bbis.	Water - Bble.	Gae-MCF		
	Actual Pred. During Test	Oli Dolo				
	GAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Candensate		
	Actual From 1881-MOT/D	·	Casing Pressure (Shut-in)	Chok + Sixe		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bude-12)			
		1CE	OIL CONSERV	ATION COMMISSION		
V	CERTIFICATE OF COMPLIANCE		DEC 1 7 1985 19			
	I hereby certify that the rules and	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given love is true and complete to the best of my knowledge and belief.		APPROVED 1303		
	Commission have been complied above is true and complete to the					
	ADDITION OF THE PARTY OF THE PA		TITLE			
	1. A.		This form is to be filed in	n compliance with RULE 1104. owahle for a newly drilled or despe		
	1 12 111		Il trette in a request for all	OWEDS TO A HAND TO THE STATE OF THE SANIES		

Gignature)

Owner/Petroleum Engineer (Title)

November 26, 1985

If this is a request for allowable for a newly drilled or despe-well, this form must be accompanied by a tabulation of the deviat tests taken on the wall in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filed for each pool in mult

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