Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410						AUTHORIZ					
I. TO TRANSPORT OIL AND NATURAL G								Well API Na.			
Texaco Exploration and Production Inc.						30 025 11234					
P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box) New Well Recompletion	w Mexico	0 88246 Change in		rter of:		er (Please explo FFECTIVE 6					
Change in Operator	Casinghe	nd Gas	Conden	sate							
and society of previous operator	co Inc.		Box 7	730 H	iobbs, Ne	w Mexico	88240-2	528		<u>-</u>	
DESCRIPTION OF WELL AND LEASE ase Name G L ERWIN B FEDERAL NCT 1 Well No. Pool Name, Include LANGLIE MAT					ing Formation Kind State TIX 7 RVRS Q GRAYBURG FEDI			f Lease Lease No. Federal or Fee 203590			
Location Unit Letter G: 1980 Feet From The NORTH Line and 1980 Feet From The EAST									Line		
Section 26 Township 24S Range 37E , NMPM, LEA									County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conde		D NATU	Address (Gi			l copy of this form			
Texas New Mexico Pipeline Co. Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected? Whe						
If this production is commingled with that	from any or	1			ling order num			UNKIN	OWN		
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Rea'v	
Designate Type of Completion		Dandy &	j Bood	<u> </u>	Total Depth	<u>İ </u>	Ĺ	P.B.T.D.		1	
Date Spudded	Date Compl. Ready to Prod.							1.0.1.0.			
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing S	hoe		
	•	TUBING,	CASIN	NG AND	CEMENTI	NG RECOR	D	_!			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
											
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE	all and must	be equal to a	exceed top all	oughle for thi	is depth or he for:	full 24 kou	re)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	I				<u></u>			· ·			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 2. M. Miller					OIL CONSERVATION DIVISION JON 0 3 1991 Date Approved ORIGINAL SPANNING CONTON						
Signature K. M. Miller Div. Opers. Engr.					By_						
Printed Name May 7, 1991		915-	Title 688-4	834	Title)				<u></u>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.