

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCA-Habbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TEXAS 79701 505-394-930

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.

LC-057509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

ERWIN, G. L. -B- FEDERAL NCT-1

3

9. API Well No.

30 025 11235

10. Field and Pool, Exploratory Area

LANGLIE MATTIX 7 RVRS Q GRAYBURG

11. County or Parish, State

LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: Request TA status
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true verticle depths for all markers and zones pertinent to this work.)*

Subject:

GL Erwin B nct1 #3. Texaco E & P 500 Loraine Midland, Texas 79702 respectfully requests TA status on the subject well.

Justification:

Texaco is currently evaluating future potential in this well. CC Frisoe well # 27 will spud 9/01 and the Greyburg potential will be evaluated at that time in this field.

Further, there is no environmental hazard from this well, as it passed casing integrity test see chart attached.

TA Approved For 12 Month Period.

Ends 9/19/2002

14. I hereby certify that the foregoing is true and correct.

SIGNATURE M. Quintana TITLE Engineering Assistant DATE 9/24/01

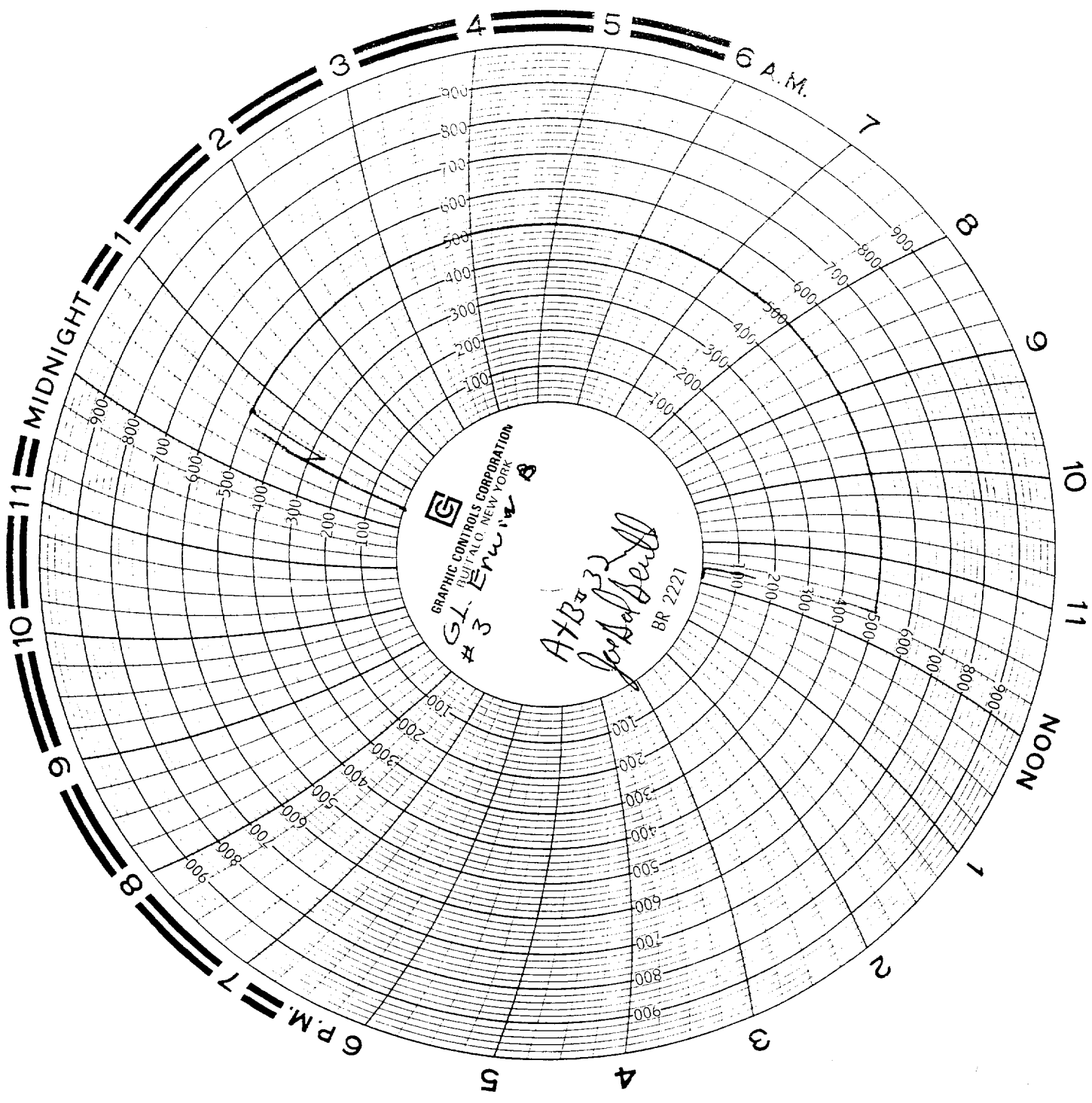
TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LABA TITLE Petroleum Engineer DATE 12/4/2001

CONDITIONS OF APPROVAL, IF ANY:

GWW



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
#3 Enw 12 8

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J. S. S. S. S.
BR 2221

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