

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. PO BOX 3109, MIDLAND, TEXAS 79701 505-394-930

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The
EAST Line Section 26 Township 24S Range 37E

5. Lease Designation and Serial No.
LC-057509

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
ERWIN, G. L. -B- FEDERAL NCT-1
3

9. API Well No.
30 025 11235

10. Field and Pool, Exploratory Area
LANGIE MATTIX 7 RVRS Q GRAYBURG

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER: TA
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBJECT: ERWIN B NCT1 #5

Texaco E & P respectfully request permission to temporarily abandon the subject well.
Engineering staff is evaluating potential in the Grayburg formation in this field for future potential.

- 1) RUPU unseat pump, pull and lay down rods and pump.
- 2) Install BOP release TAC pull 2 3/8" tubing.
- 3) TIH with bit casing scraper to 3233' TOH.
- 4) TIH with CIBP set @ 3133, fill casing with water and pressure test to 500 psi for 30 min. if OK dump 35' cement on top of CIBP. New PBTD 3098'.
- 5) Displace casing with packer fluid TOH. Notify BLM 393-3612 to witness the following test. Pressure up casing to 550 psi and chart for 30 min.
- 6) Flange wellhead and TA well.

14. I hereby certify that the foregoing is true and correct

SIGNATURE Mike Quintana TITLE Engineering Assistant DATE 9/11/01

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA

Petroleum Engineer

DATE 12/4/2001

CONDITIONS OF APPROVAL, IF ANY:

GWW

BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE

2001 SEP 13 AM 8:59

1000