

Company The Texas Company Address Box 1720, Ft. Worth 1, Texas
Lessor or Tract C. C. Fristoe (b) NCT-2 Field Langlie-Mattix State New Mexico
Well No. 1 Sec. 26 T. 24S R. 37E Meridian NMPM County Lea
Location 1980 ft. N. of S. Line and 1980 ft. E. of E. Line of Sec 26 Elevation 3188 (DF)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date October 18, 1949 Title Asst. Dist. Supt.

The summary on this page is for the condition of the well at above date.
Commenced drilling July 5, 1949 Finished drilling August 15, 1949

OIL OR GAS SANDS OR ZONES
(Denote gas by G)
No. 1, from 3270 to 3330 G No. 4, from _____ to _____
No. 2, from 3340 to 3457 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____
IMPORTANT WATER SANDS
No. 1, from 3270 to 3330 No. 3, from _____ to _____
No. 2, from 3340 to 3457 No. 4, from _____ to _____
CASING RECORD.

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8	26#	8RT	Smls	958	Hallib				
9-5/8	32.3#	8RT	Smls	38					
7	20#	8RT	Smls	3269	Hallib				

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	1000	700	Hallib	--	--
7	3260	425	Hallib		

PLUGS AND ADAPTERS
Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3-1/2"	DuPont	EL 411	107 QTS	8-17-49	3359-3429	3457
	DuPont	LNG	33 Qts			

TOOLS USED
Rotary tools were used from 0 feet to 3260 feet, and from _____ feet to _____ feet
Cable tools were used from 3260 feet to 3457 feet, and from _____ feet to _____ feet

DATES
October 18, 1949 Put to producing August 14, 1949
The production for the first 24 hours was 10 to 12 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES
H. H. Sutton, Driller C. P. Stewart, Driller
E. E. Rhinehart, Driller Everett Webb, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	260	260	Sand, Red Beds & Shells
260	575	315	Red Beds & Shells
575	670	95	Red Beds & Shale
670	905	235	Red Beds & Shells
905	1260	355	Anhydrite
1260	1365	105	Anhydrite & Salt
1365	1555	190	Salt & Potash
1555	1635	80	Salt & Anhydrite Shells
1635	2092	457	Anhydrite & Salt
2092	2115	23	Anhydrite
2115	2159	44	Anhydrite & Salt
2159	2302	143	Anhydrite
2302	2368	66	Lime & Anhydrite
2368	2424	56	Anhydrite
2424	2703	279	Anhydrite & Lime
2703	2750	47	Sand & Lime
2750	2786	36	Lime & Anhydrite
2786	2850	64	Lime
2850	3260	404	Lime & Anhydrite
3260	3400	146	Lime, Some Sand
3400	3403	3	Bentonite
3403	3457	54	Lime
	3457		TOTAL DEPTH

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U.S. LAND OFFICE 0343 701
Serial Number 0343
IMAGE ON PLANT TO PROTECT

(b) (5) DPP, (b) (5) ACP

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FORMATION RECORD—Continued

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