

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fed #NM-14218
2. Name of Operator Texaco Exploration & Production Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter P, 660 FSL, 660 FEL, Section 26, T-24-S, R-37-E	8. Well Name and No. C.C. Fristoe B Fed NCT-2 #3
	9. API Well No. 30-025-11369 11240
	10. Field and Pool, or Exploratory Area Langlie Mattix
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED PROCEDURE

- 1) Inform BLM and OCD 24 hours prior to commencement of plugging.
- 2) MIRU, Install BOP. Rig up wireline.
- 3) Perf 2 squeeze holes at 1160'. TIH w/ work string and tag CIBP at 3170'.
- 4) Load hole with salt gel mud; 10# brine and 25# gel/ Bbl. Pump 50', 10 sx class H cement on top of CIBP at 3170'. Move up hole. Pump 20 sx, 100' plug, from 2352'-2252'. Move up hole.
- 5) Establish circulation through squeeze perfs and fill casing and annulus with 425 sx. This includes 10% extra cement. Adjust volumes if needed.
- 6) POH. Fill annulus and casing from surface with 1" tubing if necessary.
- 7) Cut off wellhead and install marker. Clean location.
- 8) Restore surface as per Federal requirements.

(see reverse)

14. I hereby certify that the foregoing is true and correct

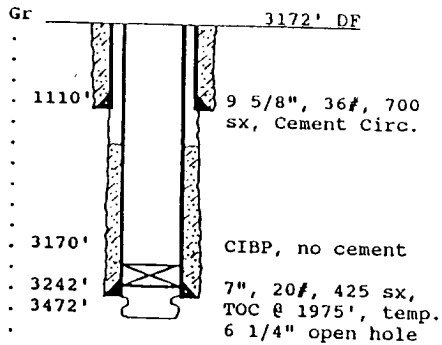
Signed [Signature] Title Engr. Asst. Date 7/24/91
(This space for Federal or State office use)
Approved by [Signature] Title Date 8-5-91
Conditions of approval, if any:

WELL DATA SHEET

PO-113
(5/91)

OPERATOR: Texaco E&P Inc. Lease: C.C. Fristoe B Fed NCT-2 #3
 FOOTAGE LOCATION: 660 FSLx 660 FEL Sec./Twn/Rng: Unit P, Sec 26, T-24-S, R-37-E
Lea County, New Mexico

SCHEMATIC



Tops:
 Salt 1102'-2302'
 Yates 2447'
 Queen 3242'

TABULAR DATA

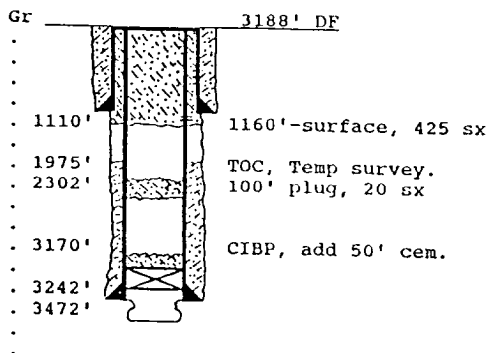
Surface Casing: Set at 1110'
 Size 9 5/8, 36# Cemented with 700 sx.
 TOC surface ' determined by circulation
 Hole Size 12 1/4" Comp. Date 12-23-50
 Intermediate casing: Set at _____
 Size NONE Cemented with _____ sx.
 TOC _____ ' determined by _____
 Hole Size _____
 Production Casing: Set at 3242'
 Size 7", 20# Cemented with 425 sx.
 TOC 1975 ' determined by Temp log
 Hole Size 8 3/4"
 Open Hole Interval:
 3242 ' to 3472 ' Size 6 1/4"
 Nitro Shot 310 Ots SOWE #1, 3359' - 3429'

PLUG AND ABANDON DATA

PO-113
(5/91)

OPERATOR: Texaco E&P Inc. LEASE: C.C. Fristoe B Federal NCT-2 #3
 FOOTAGE LOCATION: 660 FSLx 660 FEL Sec./Twn/Rng: Unit P, Sec 26, T-24-S, R-37-E
Casing integrity tested 3-24-83, 500 psi/15 minutes - OK Lea County, New Mexico

SCHEMATIC



PLUGGING DATA

Surface Plug:
 Size 1160'-surf. Cemented with 425 sx.
 Includes 10% extra cement volume.
 Class 'H' Cement, 1.18 cu ft/ sx
 Intermediate Plug(s):
 Size 2352'-2252' Cemented with 20 sx.
 Class 'H' cement, 1.18 cu ft/ sx
 Surface plug covers top of salt section.
 Intermediate plug covers base of salt.
 Producing Zone Plugs:
 Size CIBP, 50' Cemented with 10 sx.
 (Retainer covers base of salt section)