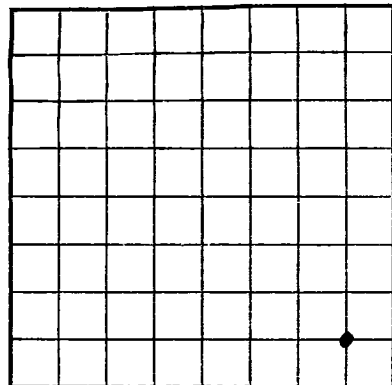


U. S. AND OFFICE
 SERIAL NUMBER
 LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 1720, Ft. Worth 1, Texas
 Lessor or Tract C. C. Pristoe (b) NCT-2 Field Langlie-Mattix State New Mexico
 Well No. 3 Sec. 26 T. 24S R. 37E Meridian NMPM County Lea
 Location 660 ft. $\left\{ \begin{smallmatrix} N \\ E \end{smallmatrix} \right\}$ of S Line and 660 ft. $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ of E Line of Sec. 26 Elevation 3175 (DF)
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date April 26, 1950 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 24, 1950 Finished drilling February 23, 1950

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3290 to 3310 (G) No. 4, from _____ to _____
 No. 2, from 3316 to 3472 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>9-5/8</u>	<u>26</u>	<u>8RT</u>	<u>Smls</u>	<u>1106</u>	<u>Baker</u>				
<u>7</u>	<u>20</u>	<u>8RT</u>	<u>Smls</u>	<u>3257</u>	<u>Baker</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>9-5/8</u>	<u>1110</u>	<u>700</u>	<u>Hallib</u>		
<u>7</u>	<u>3242</u>	<u>425</u>	<u>Hallib</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>Duront SCWE</u>	<u>310</u>	<u>2-24-50</u>	<u>3316-3472</u>	<u>3472</u>

TOOLS USED

Rotary tools were used from 0 feet to 3242 feet, and from _____ feet to _____ feet
 Cable tools were used from 3242 feet to 3472 feet, and from _____ feet to _____ feet

DATES

April 26, 1950, 19____ Put to producing February 23, 1950
 The production for the first 36 hours was 31 barrels of fluid of which 100 % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 39.6
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

R. B. McCarrell, Driller Joe Morris, Driller
M. B. Bissey, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	85	85	Caliche
85	278	193	Red Beds
278	810	532	Red Beds & Shells
810	895	85	Sand & Gyp
895	950	55	Gyp & Anhy
950	1050	100	Red Beds, Anhy & Shells
1050	1354	304	Anhy
1354	1473	119	Red Beds, Anhy & Shale
1473	1615	142	Salt, Red Beds & Anhy
1615	1642	27	Red Rock & Shale
1642	2310	668	Salt & Anhy
2310	2620	310	Anhy, Lime & Gyp
2620	3214	594	Anhy
3214	3247	33	Lime & Anhy
3247	3472	225	Lime
	3472		Total Depth

All measurements from Rotary Table or 9' above ground.

DEVIATION PLISTS:

DEPTH	DEVIATION	TOTAL FEET	DEVIATION
326		2600	1 1/2
549		2861	1 1/2
1100		3240	2
1624			
2134			

FOLD | MARK

