

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

☒ Oil Well
☐ Gas Well
☐ Geopressure Well

Place Midland, Texas
 Date 3-13-50
 Designate UNIT well is located in
P
 POOL Lanlie-Cattix

NOTICE OF COMPLETION OF: (Lease) C. C. Fristoe (b) NCT-211 No. 3
660 feet from South Line 660 feet from East Line;
 Section 26 Township 24-S Range 37-E

DATE STARTED January 24, 1950 DATE COMPLETED February 23, 1950
 ELEVATION D. F. 3175 TOTAL DEPTH D. F. 3472
 CABLE TOOLS 3472 ROTARY TAPIS 3242
 PERFORATIONS DEPTH - OR CEN. HOLE DEPTH 230

CASING RECORD

SIZE <u>9 5/8</u>	DEPTH SET <u>@ 1110</u>	SAX CEMENT <u>700</u>
SIZE <u>7</u>	DEPTH SET <u>@ 3242</u>	SAX CEMENT <u>425</u>
SIZE <u>-</u>	DEPTH SET <u>-</u>	SAX CEMENT <u>-</u>

TUBING RECORD

SIZE 2 1/2 IN. EUE DEPTH 3439

ACID RECORD

NO. GALS. -
 NO. GALS. -
 NO. GALS. -

SHOT RECORD

NO. QTS. 319 2-24-50
 NO. QTS. -
 NO. QTS. -

FORMATION TOPS

T. Anhydrite <u>See Log</u>	T. Grayburg	T. Miss.
T. Salt	T. San Andres	T. Dev.
B. Salt	T. Glorieta	T. Sil.
T. Yates	T. Drinkard	T. Ord.
T. Seven Rivers	T. Wolfcamp	T. Granite Wash
T. Queen	T. Penn.	T. Granite

OIL OR GAS PAY 3316-3472 WATER -

Initial Production Test - Pumping No Flowing Yes
 Test after acid or shot flowed 85.5 bbls. pipe line oil in 24 hrs.
GOR 2280, Gra. 39.6, ending 6:00 PM 3-10-50.

Initial Gas Volume -

DATE first oil run to tanks or gas to pipe line February 24, 1950

PIPE LINE TAKING OIL Texas-New Mexico Pipe Line Company

REMARKS: - COMPANY The Texas Company

SIGNED BY [Signature]

ILLEGIBLE

BY:

BY: [Signature]

RULE 1112. REQUEST FOR ALLOWABLE (FORM C - 104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C - 110 " Certificate of Compliance " will not be approved until C - 104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A. M., on date of completion. The completion date shall be that date in the case of an oil well, when oil is delivered into the stock tanks.

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STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
L	K	J	I
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X Oil Well
 ___ Gas Well
 ___ Tanker Well

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CASING RECORD

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SIZE <u>-</u>	DEPTH SET <u>-</u>	SAX CEMENT <u>-</u>

TUBING RECORD

SIZE 2 1/2 IN. EUE DEPTH 3439

ACID RECORD

NO. GALS. -
 NO. GALS. -
 NO. GALS. -

SHOT RECORD

NO. QTS. 110 2-24-50
 NO. QTS. -
 NO. QTS. -

FORMATION TOPS

T. Anhydrite <u>See Log</u>	T. Grayburg <u>-</u>	T. Miss. <u>-</u>
T. Salt <u>-</u>	T. San Andres <u>-</u>	T. Dev. <u>-</u>
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