

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jack B 26 #1

9. API Well No.

30-025-11241

10. Field and Pool, or Exploratory Area

Langlie Mattix 7 Rvrs Queen

11. County or Parish, State

Grayburg

Lea County, New Mexico

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Tahoe Energy, Inc.

3. Address and Telephone No.

3909 W. Industrial Ave., Midland, Texas 79703 915-697-7938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 660' FSL & 1980' FWL of Section 26  
Township 24S, Range 37E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1.) Run Neutron/Collar log from 3250' to 2400'
- 2.) Set CIBP @ 3220'
- 3.) Perforate Yates - - with select perfs. (18 holes) from Neutron/Collar log from approximately 2570' to 3150' in Jalmat zone.
- 4.) Acidize with 2,500 gallons HCL plus 25 ball sealers
- 5.) Swab back and test
- 6.) Probably fracture treat w/40,000 gallons plus 80,000# sand, depending on well status after acid.

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MAY 23 12 00 PM '95

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Secretary

Date May 17, 1995

(This space reserved for signature)

(ORIG. SEC.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

6/29/95

Approved by  
Conditions of approval, if any:

**RECEIVED**

**JUL 01 1965**

**UCD HOBBS  
OFFICE**