

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	5. Lease Designation and Serial No. NM 0321613
2. Name of Operator McDonnold Operating, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 505 N. Big Spring, Suite 204, Midland, TX 79701; 915-682-3499	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter L 1980 FSL 660 FWL Section 26 Township 24S Range 37E	8. Well Name and No. Jack B-26 #3
	9. API Well No. 30-025-11242
	10. Field and Pool, or Exploratory Area Langlie Mattix 7-Rivers
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/9/00 Notified BLM, Marlyn Deaton. POOH w/ production equipment.

5/10/00 Notified BLM, Marlyn Deaton. Set CIBP @ 2,468'. Circulated hole w/ mud and pumped 40 sx C cmt 2,468 - 1,886'. Cut csg @ 1,124', not free. Squeezed 50 sx C cmt 1,124 - 950'.

5/11/00 Notified BLM, Marlyn Deaton. Tagged cmt @ 1,239'. Squeezed 45 sx C cmt and WOC. Tagged cmt @ 1,239'. Pumped 25 sx C cmt @ 1,218' as per BLM and WOC. No tag. Pumped 20 sx C cmt @ 1,218' as per BLM.

5/12/00 Notified BLM, Marlyn Deaton. RIH w/ tbg, no tag. Pumped 15 sx C cmt w/ 2% CaCl₂ @ 1,218'. WOC, no tag. Set CIBP @ 1,062'. Pumped 10 sx C cmt on CIBP 1,062 - 912'. Perforated 4 holes @ 365'. Squeezed 140 sx C cmt, displaced cement to 250'.

5/15/00 Notified BLM, Marlyn Deaton. Tagged cmt @ 437'. Squeezed 50 sx C cmt, displacing to 250'. WOC and tagged cmt @ 220'. Perforated 4-1/2" csg @ 30'. RIH w/ tbg to 125' and pumped 6-1/2 sx cmt, POOH w/ tbg, NU wellhead and circulated 8 sx to surface.

5/23/00 Cut off wellhead and capped well, installed marker. Cut off anchors, backfill completed.

Approved as to plugging of the well Dam.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed (This space for Federal or State office use) Approved by Conditions of approval, if any:	(OP.G. SGD.) DAVID R. GLASS	Title PETROLEUM ENGINEER	Date JUN 06 2000
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GENERAL INSTRUCTIONS

Instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable law and regulations. Any necessary special in-

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.