

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 18457 NM 032163
2. Name of Operator McDonald Operating, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 505 N. Big Spring, Suite 204 Midland, Texas 79701	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter L 1980 FSL 660 FWL Section 26 Township 24S Range 37E	8. Well Name and No. Jack B-26 #3
	9. API Well No. 30-025-11242
	10. Field and Pool, or Exploratory Area Langlie Mattix 7-Rivers
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

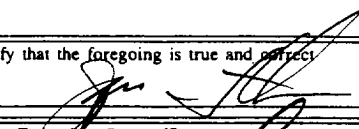
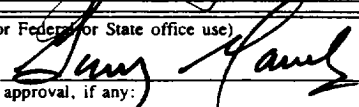
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface casing: 4-1/2" @ 315' cmt'd w/ 250 sx
Production casing: 4-1/2" 9.5# csg @ 3,467' cmt'd w/ 475 sx, calculated TOC @ 1,300'
Perforations: 2,544-2,616'; 2,720-2,828' (CIBP @ 2,660'); 3,195-3,440' (CIBP @ 3,300')

1. POOH w/ production equipment.
2. Set CIBP @ 2,650' on tbg and circulate mud, pump 40 sx C cmt on top of CIBP and across base of salt.
3. Cut and pull 4-1/2" casing based on stretch measurements. Pump 40 sx C cmt across csg stub. TAG.
4. Pump 25 sx C cmt @ 1,115' (top of salt).
5. Perforate 4-1/2" csg @ 345' and sqz 50 sx C cmt under packer, displace to 365'. TAG.
6. Pump 10 sx C cmt 50' to surface.

14. I hereby certify that the foregoing is true and correct

Signed 	Title James F. Newman, P.E.	Date 4/14/00
(This space for Federal or State office use)		
Approved by 	Title	Date 4-18-00
Conditions of approval, if any:		