

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

W. M. OIL FIELD COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-0321613

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jack B 26 #3

9. API Well No.
30-025-11242

10. Field and Pool, or Exploratory Area
Langlie Mattix 7 Rvrs Queen

11. County or Parish, State
Grayburg
Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Tahoe Energy, Inc.

3. Address and Telephone No.
3909 W. Industrial Ave., Midland, Texas 79703 915-697-7938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit L, 1980' FSL & 660' FWL, Section 26,
Township 24 South, Range 37 East

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP @ 2660'
2. BJ Service acidized w/1500 gals 15% HCL acid plus 10 ball sealers, perforations @ 2544', 2551', 2578', 2582', 2610', 2616', w/packer set @ 2523' formation broke @ 2100#, treating pressure 1700# - 2000#, balled out 3000#, surge off balls, ISDP 900#, to 0# in 3 minutes.
3. Swab back, good show of gas but TSTM
4. BJ fracture treated w/21,500 gals X-link + 45,000# 12/20 sand, treating press. 3000# - 3200# @ 16.5 bpm, ISDP 1000# - 21 min to 0#.
5. Pumped back load with rod pump.
6. Gas volume TSTM, pumping 15 BWPD, testing

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 3-11-96

SIGNATURE UKB

RECEIVED
MAR 14 10 22 AM '96
BUREAU OF LAND MGMT
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Petroleum Engineer

Date 9/07/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____