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NO. OF COPIES RECE	IVED							
DISTRIBUTION SANTA FE FILE U.S.G.S.			NEW MEXICO OIL CONSERVATION COMMISSION Form C-104					
			REQUEST FOR ALLOWABLE  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND ATTURAL GAS ATTURAL GAS					
		AL						mi bl
LAND OFFICE								
	OIL							
IRANSPORTER	GAS							
OPERATOR								
PRORATION OF	ICE							
Operator								
Reason(s) for filing New Well Hecompletion Change in Ownershi If change of owners and address of pres	Check prop	Cho Cil Cas name <b>Woli</b>	nge in Transpo	orter of:	Gas Consate Co	ner (Please expla		as a gas well
Leuse Name	F WELL	AND LEASE	- W	eli No.   Pool '	Came, Including	Fermation	Kir	nd of Lease
	ks B-	26		3	Jalmat		Sto	tte, Federal or Fee Federa
Location	KS D-	20						
Unit Letter	<u> </u>	<b>1980</b> Fe	et From The_	South I	ine and	<b>660</b> Fe	et From The _	Wes <b>t</b>
Line of Section	2 <b>6</b>	, Township	245	Range	37E	, NMPM,	Lea	Count
. DESIGNATION O	Transporte	SPORTER OF	or Condensa	te 🗶	Address (Gr	ve address to whi		opy of this form is to be sent)  Aland Texas opy of this form is to be sent)

I s to be sent) exas s to be sent) Name of Authorized Transporter of Casinghead G P. O. Box 1492 -El Paso, Texas El Paso Natural Gas Company Is gas actually connected? Unit Sec. If well produces oil or liquids, give location of tanks. 24S 37E Yes Unknown 26 K If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover New Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Fool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL.

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water-Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

BmSraham
Production Clerke)
October 6. 1967(e)

APPROVEN		<u> </u>	i j Ba	<u></u> ,	19	_
APPROVED:	ORIGIN.					
BY	<del> </del>	<u> </u>				_
TITLE		-				

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.