

A 10x10 grid with a small 'X' in the bottom-left cell.

10 CFR
JAN 31 1962
STANDLEY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 032326 (b)
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY?
 R.L. Kirkwood by
 Company Wolfson Oil Company, agent Address 504 Midland National Bk. Bldg.
 Lessor or Tract Lea, Jacks B-26 Field Jalmat Midland, Texas State New Mexico
 Well No. 3 Sec. 26 T. 24S R. 37E Meridian _____ County Lea
 Location 1980 ft. {N.} of S. Line and 660 ft. {E.} of W. Line of Sec. 26 Elevation 3209 DF
 {S.} {W.} {Ditch}

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Jan. 30, 1962 Title prod Engr.

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~August 26~~ August 26, 1961 Finished drilling August 7, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3322 to 3440 No. 4, from _____ to _____
 No. 2, from 2720 to 2828 (G) No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8.5/8	315	250	Plug		
4 1/2	3467	475	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3472 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----~~AMG~~ Jan. 30-----, 1962----- Put to producing Dec. 7----- 19 62-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ Open flow potential taken 1-15/19

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
same as turned in for queen completion.			This represents Yates completion of the dual Yates-queen completion.

