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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name L.M.W.U.
3. Address of Operator Drawer D, Monument, NM 88265		9. Well No. 601
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 24 S RANGE 37 E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3206' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 1977

Pulled tbg and left pkr in hole. Recovered pkr OK and ran 7"X2-3/8" Baker AD-1 tension pkr on 99 jts 2-3/8" IC tbg and tested tbg to 5000# above the slips on trip in. Circulated hole w/150 bbls treated water and set pkr at 3159' w/10000# tension. Attempted to pressure test 7" csg and failed to hold. Pulled tbg and pkr. Ran retrievable bridge plug and Baker full bore pkr on 2-3/8" tbg and tested csg, held OK. Ran McCullough csg inspection log which indicated csg as OK. Pulled tbg, pkr and bridge plug. Ran 7"X2-3/8" Baker AD-1 tension pkr on 98 jts 2-3/8" IC tbg. Circulated hole w/125 bbls. treated water and set pkr at 3128' w/16,000# tension. Pressure tested csg to 500#, held OK. Resumed injecting water.

Witnessed by L. Clements w/New Mexico Oil Conservation Commission

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. G. Fisher TITLE Supv. Admin. Serv. DATE 10-28-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: