Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.				ABLE AND AU						
Operator Operator	IL AND NATURAL GAS									
Betwell Oil & Gas Company				Web			I API No.			
Address Detwell Ull	& Gas Co	ompany								
P O Pov 2	577 Ušala									
Reason(s) for Filing (Check proper to	577 Hiale	ean, E	lorida	33012	Please explai	-)				
New Well		Change in T	ransporter of:	Outer (1	reuse explui	<i>,</i>				
Recompletion	Oil		bry Gas							
Change in Operator	Casinghead		ondensate							
If change of operator give name			Coun	D 0 D-	F 0 1 M					
and address of previous operator	Ameraua	пезз	corp.	P. 0. Box	591 M	iidlar	id, Texas	79701		
II. DESCRIPTION OF WE		SE								
Lease Name Langlie Ma	ase Name Langlie Mattix Well No. Pool Name, Inc.			ding Formation		Kind	of Lease	Lease No.		
Woolworth Unit		602 Langlie			R-Ou-G	B State	, Federal or Fee			
Location			3							
Unit LetterM	:6	60 F	eet From The _	South Line and	660	F	eet From The We	st Line		
2.7	0.46									
Section 27 Tov	vnship 245	R	ange 37	E, nmpn	1,	Le	e a	County		
III DESIGNATION OF TR	ANCROPER	OF OH	1370 31							
III. DESIGNATION OF TENAME OF Authorized Transporter of C	Y:1 -	or Condensat								
•	(X)	// Condensat		i			copy of this form is			
Shell Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry				BOX 2648 - Ho			OUSTON, Texas 77001 ich approved copy of this form is to be sent)			
El Paso Natural			Dry Gas							
If well produces oil or liquids,		as Company Unit Sec. Twp. Rge			Box 1384 - El Paso Is gas actually connected? When			Texas 79948		
give location of tanks.	I T		45 37F		nnected?	Wher	1 ?			
f this production is commingled with	that from any other			Yes						
IV. COMPLETION DATA		icas or poc	n, gree comming	ging order number.						
1		Oil Well	Gas Well	New Well We	orkover	Deepen	Phus Pack Same	Disc Paris		
Designate Type of Complet	ion - (X)		1	I I I	oikovei	Deepen	Plug Back Same	Res'v Diff Res'v		
Date Spudded	Date Compl.	Ready to Pr	od.	Total Depth			P.B.7. D.			
							1.6.1 6.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	lucing Form	ation	Top Oil/Gas Pay			Tubing Depth			
06										
Perforations							Depth Casing Sho	e		
				CEMENTING	RECORD					
HOLE SIZE	CASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				<u>!</u>			1			
	1			<u>!</u>						
. TEST DATA AND REQU	EST EOD AL	LOWAN	I F	·			<u> </u>			
Date First New Oil Run To Tank	Date of Test	volume of le	oad oil and musi	be equal to or excel	ed top allowa	ble for thi	s depth or be for full	24 hours.)		
	Date of Test			Producing Method	(Flow, pump	o, gas lift, e	tc.)			
ength of Test	Tubing Pressu			Casing Pressure			Choke Size			
	ruonig riesse	ruoning riessure			Casing Pressure			CHOKE SIZE		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.			Water - Bbis.			Gas- MCF		
-	2013.							17101		
GAS WELL				<u> </u>			1			
Actual Prod. Test - MCF/D	Length of Tes	,		Inii a						
Total Test Met/D	Length of Tes	it.		Bbls. Condensate/N	MMCF		Gravity of Conden	sate		
esting Method (pitot, back pr.)	Tubing Pressu	m (Chut in)		C / D						
oung moules (paor, ouck pr.)	ruoing riesau	ne (Shut-m)		Casing Pressure (S	hut-in)		Choke Size			
A CDED A TOD CED THE				1						
I. OPERATOR CERTIF	ICATE OF C	COMPLI	ANCE		CONC	TOV.	ATION DU	101011		
l hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVAT			THON DIVISION			
is true and complete to the best of my knowledge and belief.							n at 9 at 10	A Z v 1991		
_/	Z 7			Date Ap	proved		The State R	<i>1</i> 31		
Nowell &	The state of the s									
Signature	- Com	·		Ву			17500	ÚN -		
Lowell S. Dunn II	V	ice Pre	sident		~					
Printed Name 6/5/91		Titl	e	Title						
Date	(305) 82	21-8300							
		elenhor	ie No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.