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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST	CONSERVATION COMMISSION FOR ALLLOWABLE DE D. C. C AND ANSPORTUPILIAND NATURAL				
I.	OPERATOR PRORATION OFFICE Operator						
	Amerada Petreleum Corperation						
		- Hebbs, New Mexico					
	Reason(s) for filing (Check proper box New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Oli I Dry Go Casinghead Gas Conde	-				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND						
	Lease Name Langlie Mattix Weolwer	Well No. Pool Name, Including F th Unit Tract 6 Well 2	Tanglie Mattix State, Federa	20200			
	Location			***			
	,,	60 Feet From The South Lir		The West			
	Line of Section 27 To	wnship 24-8 Range	37⊶ E , NNPM, L	County			
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)			
	Shell Pipe Line	Corp.	_				
	Name of Authorized Transporter of Cas	singhead Gas 🛖 or Dry Gas 🦳	P.O. Bex 1598, Hebbs, Address (Give address to which appro-				
	Kl Pase Natural	Unit Sec. Twp. Rge.	P.O. Box 1492, FI Pase Is gas actually connected? Who	en Texas			
	If well produces oil or liquids, give location of tanks.	I 28 24S 37E	Tes				
IV	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
14.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
		Date compilations to From	Total Deptil				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		1.	Depth Casing Shoe			
		TUBING, CASING, ANI	D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
			<u> </u>	<u>i</u>			
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF			
	GAS WELL		· · · · · · · · · · · · · · · · · · ·				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION			
	T hasabu gastifu that the sules and	reby certify that the rules and regulations of the Oil Conservation		, 19			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY.	Amin -			
	,	!	TITLE				

District Superintendent

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.