

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Eunice New Mexico

April-21-1939

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

DUPLICATE

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the.....

Amerada Pet Corp

R.J. Johnston

Well No. 2 in the

Company or Operator

Lease

SW-1-SW-1

of Sec. 27, T. 24, R. 37, N. M. P. M.,

Mattix

Field, Lea

County

The dates of this work were as follows:.....

Notice of intention to do the work was ~~(crossed out)~~ submitted on Form C-102 on April-17 1939 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

7-5/8" 26# 8 Thd Second Hand Seamless Casing Was Set In This Well At 445' And Cemented By Halliburton Method With 150 Sacks Of OK Cement-Job Completed At 7-P.M. 4-17-1939.

This Casing Was Allowed To Stand Undisturbed For 72 Hours, The Casing And Connections Were Then Tested With 1200# Pump Pressure And Allowed To Stand Undisturbed For 30 Minutes, No Drop In Pressure Resulted So The Cement Was Then Drilled Out Of The Casing and The Same Test Of 1200# Pump Pressure Was Again Applied To Casing And Connections, And Allowed To Stand Undisturbed For 30 Minutes, No Drop In Pressure Resulted So The Drilling Was Then Resumed.

Witnessed by Bob Franklin Sparkman & Reusch Drlg Co. Tool Pusher
Name Company Title

Subscribed and sworn to before me this

23 day of April, 1939

Lewis A. Mearns

Notary Public

My Commission expires Dec-21-1940

I hereby swear or affirm that the information given above is true and correct

Name J. L. Lewis

Position Supt.

Representing Amerada Pet Corp

Company or Operator

Address Drawer-D-Monument New Mexico

Remarks:

Roy Yarbrough

Name

OIL & GAS INSPECTOR

Title