

DISTRIBUTION	
LAND OFFICE	
FILE	
U.S. OFFICE	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROPRIETARY OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

I.

Operator Amerada Hess Corporation	
Address P.O. Box 591 Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	
Change of ownership ☐	Other (Please explain) CHANGE NAME FROM AMERADA DIV. AMERADA HESS CORPORATION TO: AMERADA HESS CORPORATION EFFECTIVE AUG. 1, 1971

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease name Langlie Mattix Woolworth Unit	Well No. 603	Pool Name, including Formation Langlie Mattix	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Section K : 1980 Feet From The South Line and 1980 Feet From The West Line of Section 27 Township 24-S Range 37-E N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) Box 2048 - Houston, Texas				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) Box 1384 - El Paso, Texas				
El Paso Natural Gas Company	Unit	Sec.	Twp.	Rge.	Is gas actually transported? When
If well produces oil or liquids, give location of tanks.	I	28	24-S	37-E	Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.D.T.D.					
Elevations (D.P., R.E.B., RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing (shut-in, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PRODUCTION RECORDS SUPERVISOR

OIL CONSERVATION COMMISSION

APPROVED 306 18 1971
BY John W. Rungger
Geologist
TITLE

This form is to be filed in compliance with RULE 110A.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a translation of the deviation log from the well log recorders with RULE 111.
All sections of this form must be filled out completely for filing.

RECEIVED

AUG 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.