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U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OF				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 -110

	FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-		
	U.S.G.S.	+ - 	AN!)	CITECITAS 1-1-92		
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATHER	PALT GAS		
	TRANSPORTER			71		
	OPERATOR GAS					
	PRORATION OFFICE	+				
••	Operator					
	Amerada Petreleum Corperation					
	P.O. Bex 668 - Hebbs, New Mexico					
	Reason(s) for filing (Check prope	hort				
	New Well	Change in Transporter of:	Other (Please explain))		
	Recompletion	- · · · · ·	Gas			
	Change in Ownership		densate			
	If change of ownership give nar					
	and address of previous owner	ne				
II	DESCRIPTION OF WELL A	ND V DAGE				
	DESCRIPTION OF WELL A	Well No. Pool Name, Including	Formation Kind of	2050		
	Langlie Mattix Weolw			Lease No.		
	Location		y among the output			
	Unit Letter;	1980 Feet From The South	ine and 1980 Feet F	rom The West		
				1.10		
	Line of Section 27	Township 248 Range	37E , KMPM,	Lea County		
III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	ZAS			
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Shell Pipe Line	Cerp.				
i	Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)		
	El Pase Natural		P.O. Box 1492 El	Pase. Texas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When		
1						
IV.	COMPLETION DATA	with that from any other lease or pool	, give commingling order number:			
	Designate Type of Comple	Oil Well Gas Well	New Well Workover Deeper	Flug Back Same Res'v. Diff. Res'v.		
		etion – (A)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
}	Elevations (DF, RKB, RT, GR, etc	Name of Parking Francis				
-	The state of the s	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
-	Perforations			Depth Casing Shoe		
L	Depth Casing Shoe					
Ĺ		TUBING, CASING, AN	ID CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
}						
-						
-						
7	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	ofter recovery of total values of land			
9	II. WELL able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)		
;	Length of Test	Tubing Pressure				
		Tubily Fleesme	Casing Pressure	Choke Size		
	latual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
	4S WELL	L				
	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coolea December 40			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. assid treasme (Sunt-Tu	Casing Pressure (Shut-in)	Choke Size		
	RTIFICATE OF COMPLIA	NCF	OH CONSERV	/A TION CONTROL		
	THE OF COMPER	NCE	OIL CONSER	VATION COMMISSION		
	eby certify that the rules and regulations of the Oil Conservation		APPROVED	. 19		
	nission have been complied	with and that the information given				
	is true and complete to the best of my knowledge and belief.		BY			
			TITLE			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	istrict Superinter		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	7.31-67	Title)				
		Date)				
	ţ•		-	ust be filed for each pool in multiply		
		1	completed wells.	p an investop ay		