## NEW MEXICO OIL CONSERVATION COMMISSION : MISCELLANEOUS REPORTS ON WELLS

MISCELLANEOUS REPORTS OF THE 1106)
(Submit to appropriate District Office as per Commission Rule 1106)

		(Addres	Box 706,	······································	<del></del>			····
LEASE R.J. Johnston	WELL N	10. 3	UNIT	K S	27	Т	24-S	R <b>37-E</b>
DATE WORK PERFORME	D 4-18-56	•	POOL	Lar	glio-M	ttix	<del></del>	<del></del>
•			<del></del>			· · · · · · · · · · · · · · · · · · ·		
This is a Report of: (Che	ck appropri	ate bloc	k)	Res	ults of	Test	of Cas	sing Shut-c
Beginning Drillin	g Operation	s	X	Rem	edial '	Work		
	.g operation		<del>-</del>					
Plugging			I	_Othe	r Same	loil .	Job	·
etailed account of work d	lone, nature	and ou	antity of	mate	iale m	e ha	nd res	ulte obtain
ILL IN BELOW FOR REM	MEDIAL WC	RK RE	PORT\$ C	NLY		<del></del>		····
riginal Well Data:	MEDIAL WO	ORK RE	PORT\$ C	NLY	<del>-</del>	<del></del>	· · · · · · · · · · · · · · · · · · ·	
riginal Well Data: F Elev. TD 3540	PBD _	, P	rod. Int.	32851	-35401	Comp	ol Date	8-15-39
riginal Well Data: F Elev. TD 3540 bng. Dia 2-3/8 Tbng Dep	PBD _	, P		32851				8-15-39 oth 3285'
riginal Well Data:  F Elev. TD 3540  bng. Dia 2-3/8 Tbng Dependerf Interval (s) none	PBD pth <b>3385</b>	Oil St	rod. Int	32851 5½"	Oil	Stri		<del></del>
riginal Well Data:  F Elev. TD 3540  bng. Dia 2-3/8 Tbng Dependerf Interval (s) none	PBD pth <b>3385</b>	Oil St	rod. Int.	32851 5½"	Oil	Stri		<del></del>
riginal Well Data:  F Elev. TD 3540  bng. Dia 2-3/8* Tbng Dererf Interval (s) none  pen Hole Interval 32851-3	PBD pth 3385'	Oil St	rod. Int	3285' 5½" on (s)_	Oil	Stri	ng Dep	<del></del>
riginal Well Data:  F Elev. TD 3540 bng. Dia 2-3/8* Tbng Dererf Interval (s) none pen Hole Interval 3285*-3	PBD pth 3385'	Oil St	rod. Int	3285' 5½"  on (s)	Queen!	Stri	ng Der	oth 3285'
riginal Well Data:  F Elev. TD 3540 bng. Dia 2-3/8 Tbng Dererf Interval (s) none pen Hole Interval 32851-3  ESULTS OF WORKOVER ate of Test	PBDpth 3385!	Oil St	rod. Int	3285' 5½"  on (s)	Queen! EFORI	Stri	AF	oth 3285' TER
riginal Well Data:  F Elev. TD 3540 bng. Dia 2-3/8 Tbng Deperf Interval (s) none pen Hole Interval 32251-3  ESULTS OF WORKOVER ate of Test il Production, bbls. per	PBD	Oil St	rod. Int	3285' 5½"  on (s)_  B	queen! EFORI	Stri	AF	TER
riginal Well Data:  F Elev. TD 3540 bng. Dia 2-3/8" Tbng Deperf Interval (s) none pen Hole Interval 32251-3  ESULTS OF WORKOVER ate of Test il Production, bbls. per das Production, Mcf per descriptions	PBD	Oil St	rod. Int	3285' 5½"  on (s)_  B	Queen! EFORI	Stri	AF	oth 3285' TER
riginal Well Data:  F Elev. TD 3540 bng. Dia 2-3/8" Tbng Dererf Interval (s) none pen Hole Interval 32851-3  ESULTS OF WORKOVER ate of Test il Production, bbls. per das Production, Mcf per dater Production, bbls. per	PBDpth 3385!  S40! Prod : day lay er day	Oil St	rod. Int	3285' 5½"  on (s)  B	Oil queen' EFORI 4-14-56 12 12.2 MG	Stri	AF	TER -56 9 -6 MCF
bng. Dia 2-3/8" Tbng Dererf Interval (s) none pen Hole Interval 3285:-3  ESULTS OF WORKOVER ate of Test il Production, bbls. per as Production, Mcf per d'ater Production, bbls. per as Oil Ratio, cu. ft. per	PBD Pth 3385!  S40! Prod  :  day er day bbl.	Oil St	rod. Int	3285' 5½"  on (s)  B	queen! EFORI	Stri	AF	TER
riginal Well Data:  F Elev. TD 3540  bng. Dia 2-3/8 Tbng Depender Interval (s) none  pen Hole Interval 3285*-3  ESULTS OF WORKOVER  ate of Test  il Production, bbls. per as Production, Mcf per d  fater Production, bbls. per as Oil Ratio, cu. ft. per as Well Potential, Mcf per as Well Potential, Mcf per	PBDpth_3385!  540! Prod : day day er day bbl. er day	Oil St	rod. Int.	3285' 5½"  n (s)_	Oil queen  EFORI 4-14-56 12 12.2 MG - 1053	s E	AF 5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-5-	TER -56 9 -6 MCF
bng. Dia 2-3/8" Thng Der	PBDpth_3385!  540! Prod : day day er day bbl. er day	Oil St	rod. Int.	3285' 5½"  n (s)  B	Oil queen' EFORI 4-14-56 12 12.2 MC - 1053	s corati	AF  5  5  9  on	oth 3285' TER 4-56 9 4-6 MCF 1 28
Priginal Well Data:  F Elev. TD 3540  Song. Dia 2-3/8* Thing Depender Interval (s) none  Open Hole Interval 3285*-3  ESULTS OF WORKOVER  ate of Test  oil Production, bbls. per of as Production, Mcf per desired as Oil Ratio, cu. ft. per as Well Potential, Mcf per a	PBDpth 3385!  S40! Prod  : day lay er day bbl. er day	Oil Students I	rod. Int.	3285' 5½"  n (s)_  B  trole	queen FFORI 4-14-56 12 12.2 MO - 1053	s corati	AF  5  5  5  con  con  con  con  con  con	oth 3285' TER 4-56 9 4-6 MCF 1 28

Position Foreman

Company Amerada Petroleum Corporation

Title

Date