NO. OF COPIES RECEIVED	1		
	4		Form C-103 Supersedes Old
DISTRIBUTION	-		C-102 and C 102
SANTAFE	NEW MEXICO OIL CONS	SERVATION COMMISSION E C. C	Effective 1-1-65
FILE	4		
U.S.G.S.	_	JUN 29 2 20 PM	5a. Indicate Type of Lease
LAND OFFICE	_		State Fee
OPERATOR			5. State Oil & Gos Lease No.
	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG E TION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS BACK TO A DIFFERENT RESERVOIR. TH PROPOSALS.)	
I. OIL GAS WELL WELL	OTHER. Injection Well	Langlie Mattix	7. Unit Agreement Name Woolworth Unit Tract 6
2. Name of Operator			8. Farm or Lease Name
Amerada Petrole	am Corporation		
3. Address of Operator			9. Well No.
P.O. Box 668 - Hebbs, New Mexico			<u>k</u>
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	560 FEET FROM THE Seut	1980 FEET FF	In Langlie Mattix
	on 27 TOWNSHIP 243		
	15. Elevation (Show whether 3188 G		12. County
<sup>16.</sup> Check	Appropriate Box To Indicate N	ature of Notice. Report or (	Other Data
	NTENTION TO:		NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent detes, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing and packer. Cleaned out from 3402<sup>1</sup> to 3500<sup>1</sup>. Drld. 4-3/4" hole and deepened well from 3500<sup>1</sup> to 3527<sup>1</sup>. Ran Gamma Ray Neutron log from 3520<sup>1</sup> to 2500<sup>1</sup>. Ran tubing and Lynes packer. Acidized OH from 3507<sup>1</sup> to 3527<sup>1</sup> with 1000 gals. 15% FE acid. Pulled tubing & packer. Ran tubing with Totem packer and resumed injecting water. No change in classification of well.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed B.J.	TITLE District Superintendent	DATE 6-28-67
APPROVED BY	TITLE	DATE