

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Monument, New Mexico.

Place

November 16, 1943

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Pet. Corp., R. J. Johnston Well No. 4 in the
 Company or Operator Lease
 SE SW of Sec. 27, T. 24S, R. 37E, N. M. P. M.,
 Mattix Field, Lea County

The dates of this work were as follows: October 29th to November 9th., 1943

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well and Pulled 2" EUE Tubing out of well and filled up with Pea Gravel from 3500' to 3448' and shot with 156 Qts Nitroglycerin from 3345' to 3448'; packed with 1 Yard of Pea Gravel. Cleaned out well to bottom and set 2" EUE Tubing at 3417' with 2" EUE x 5½" Larkin Hookwall Packer set at 3091'. Broke Disc in Tubing and well started flowing and first 24 hours test on ½" Choke was 33.24 Bbls Oil Casing Pressure Zero and Tubing Pressure was 40#, No measurement of Gas.

24 hour test before shooting on October 7, 1943 on ½" Choke made 5.41 Bbls Oil Casing Pressures 260# to 100# and Tubing Pressures Zero to 120#.

Witnessed by Don Topper Amerada Pet. Corp. Asst. Dist. Supt.
 Name Company Title

Subscribed and sworn to before me this 16th

I hereby swear or affirm that the information given above is true and correct.

day of November, 1943

Name

Patricia J. Johnson
 Notary Public

Position Asst. Dist. Supt.

Representing Amerada Pet. Corp.
 Company or Operator

My Commission expires 10-24-43

Address Drawer 2, Monument, N.M.

Remarks:

Ron Johnson
 Name
 Title