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NEW MEXICO OIL CONSERVATION CUMMISSION

FORM C-103 (Rev 3-55)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA D F Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval Producing Formation(s) RESULTS OF WORKOVER Test Date of Test Date of BPD Gas Production BPD Gas Well Potent MCFPD Before Gas Well Potent MCFPD Test Date of Test BPD Gas Work MCFPD Test Date of Test BPD Gas Well Potent MCFPD	Name of Com Am Lease Iangli	GA5	1	,						(Rev 3-55)			
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P. O. Box 668 - Hebbe, New Mancles Lease Langlie Mattix Moelworth Unit March	Ame Lease Ianglie			(Submi	t ip spprop	riate Dist	rict Office	as per Com	mation Puls	AM6363			
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After Workover	Open Hole Int	Date of	0		Gas I	Production	RKOVER Water P	roduction					
I hereby certify that the information given above is true and come to the best of my knowledge.	Test Before Workover After	Date of	0		Gas I	Production	RKOVER Water P	roduction					
Approved by Name	Test Before Workover After	Date of Test		BPD	Gas I	Production CFPD	Water P B ereby certify	roduction PD	Cubic feet/Bb	I MCFPD			
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