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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 11 24 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>9a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection well</p> <p>2. Name of Operator Amerada Petroleum Corporation</p> <p>3. Address of Operator P.O. Box 668 - Hobbs, New Mexico</p> <p>4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 24S RANGE 37E NMPM.</p>		<p>7. Unit Agreement Name Langlie Mattix Woolworth Unit Tract 7</p> <p>8. Farm or Lease Name</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Langlie Mattix</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3221' DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing. Ran Gamma Ray Neutron log from 2530' to 3530'. Ran 2-3/8" tubing set at 3096' with 5-1/2" x 2" Baker Model "AD" tension packer set at 3099'. Started injecting water at 3:00 PM 7-13-67. Well converted to water injection well as per Order WFX No. 238.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. King TITLE District Superintendent DATE 7-14-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: