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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- T. A.		Langlie Mattix Woolworth Unit Tract 7	
2. Name of Operator		8. Farm or Lease Name	
Amerada Petroleum Corporation			
3. Address of Operator		9. Well No.	
P.O. Box 668 - Hobbs, New Mexico		3	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Langlie Mattix	
THE East LINE, SECTION 27 TOWNSHIP 24S RANGE 37E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3221' DF		Lea	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER To convert to water injection well <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull rods, pump and tubing. Clean out to 3530'. Run Gamma Ray Neutron log from 2030' to 3530'. Run 2-3/8" OD tubing set open ended at 3200' with tension type packer at 2900'. Install necessary well head equipment and begin injection of water.
Well to be converted to water injection well as per Order WFX No. 238.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Long TITLE District Superintendent DATE 9-19-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: