

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
0	233	233	Caliche, sand, and redbed
233	388	520	Redbed and shells
388	520	730	Sand and shells
520	730	730	Sand, redbed, and shells
730	943	943	Redbed, shale, and shells
943	1055	1055	Redbed
1055	1170	1170	Anydrite
1170	1190	1190	Salt and anydrite
1190	1340	1340	Broken salt and anydrite
1340	2420	2420	Salt and anydrite
2420	2512	2512	Anydrite
2512	2550	2550	Anydrite and gyp
2550	2610	2610	Anydrite
2610	2958	2958	Anydrite and lime
2958	2991	2991	Lime
2991	3026	3026	Anydrite and lime
3026	3098	3098	Lime
3098	3136	3136	Lime and anydrite
3136	3540	3540	Lime
Total depth from derrick floor 3540'. Formation markers, casing points, etc. calculated from derrick floor. Pay, sand: 3430'-3540'. Well was shot with 300 qts. on 5-21-39 from 3375-3525' and on 5-31-39 with 180 qts. of S.N.C. from 3475'-3540'. Well was not acidized. Initial production 36 bbls. of oil in 8 hours and 248 MCF gas flowing thru 3/4" choke on 2" tubing.			
Shell Pipe Line Company to connect and run allowable effective 6-1-39.			
FORMATION RECORD			
FORMATION TOPS			
Anydrite 1040			
Base salt 2420			
Pay 3450-3525, sand			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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