Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Er 'y, Minerals and Natural Resources Departmer

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III o Dal A

| I | REQ | UEST F | | | | | | | | | | |
|--|--|---------------------------|---------------|--------------|--|--------------|-------------|--------------|-----------------|---------------------------------------|-------------|--|
| Operator Doctor 13 Oct 1 0 | Betwell Oil & Gas Company | | | | | | | Well | API No. | · · · · · · · · · · · · · · · · · · · | | |
| Address | uas C | ompan | У | | | - | | | | | | |
| P. O. Box 2577 | <u>' Hia</u> | leah, | Flor | <u>ida</u> | 33012 | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in | 1 Transpor | ter of: | | Other (Pl | ease expla | iin) | | | | |
| Recompletion | Oil | | Dry Gas | | | | | | | | | |
| Change in Operator X | Casinghe | ad Gas | Condens | iate 🗌 | | | | | | | | |
| If change of operator give name and address of previous operator | Amera | ada_H | ess C | orp. | P. 0 | . Вох | 391 | Midl | and, Tx | 7970 | 1 | |
| II. DESCRIPTION OF WELL | | ASE | | | | | | | | | | |
| Lease Name Langlie Matt | Name Langlie Mattix Well No. Pool Name, Includ | | | | | | | | | | ease No. | |
| Woolworth Unit Location | | 705 | Lar | <u>iglie</u> | <u>Matt</u> | ix.AK | -U/N-(| 2.13 | , Federal or Fe | | | |
| Unit LetterI | . 1 | 980 | Feet Fro | m The S | outh | Line and | 66 | 0 ; | Feet From The | East | Line | |
| 27 7 | 2.4 | c | | | | | | | | · | | |
| Section 27 Townshi | p 24 | \$ | Range | 3_ | <u>7 E</u> | , NMPM, | | <u>L</u> | e a | | County | |
| III. DESIGNATION OF TRAN | SPORTE | | | NATU | | | | | | | | |
| Name of Authorized Transporter of Oil | $\overline{\mathbf{x}}$ | or Conder | isate | | 1 | | | | | form is to be se | nt) | |
| Shell Pipeline Company me of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | Box 2648 - Houston, Address (Give address to which approved | | | | | | nt) | |
| <u>El Paso Natural Ga</u> | | | | | | 1384 | | | | 79948 | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. 28 | Twp. | Rge. | is gas ac | mally com | nected? | Whe | | | | |
| If this production is commingled with that | from any oth | | 245 | 37E | ling order i | Yes | | | | | | |
| IV. COMPLETION DATA | | | | | | idinoci. | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | Ga | as Well | New W | 'ell Wo | rkover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | | pl. Ready to | Prod. | | Total De | pth | | | P.B.T.D. | l | .1 | |
| | | | | | • | · | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | Tubing Dep | Tubing Depth | | |
| Perforations | | | | | | | | | Depth Casir | Depth Casing Shoe | | |
| | | ELIDDIC. | O A CINI | C + 115 | OEL (EL | | | | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | DEPTH SET | | | | | SACKS CEMENT | | |
| | | | | | | | THOL ? | - | | BAONS OLIVIL | | |
| | : | | | | - | | | | | | | |
| | <u> </u> | | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | | | | | | | | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | Date of Te | | of load oil | and must | | | | wable for th | | for full 24 how | ·s.) | |
| Date First New Oil Ruli To Talik | Date of 1e | SI. | | | Producing | g Meunood | (Flow, pu | пр, даз іут, | eic.) | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | | Choke Size | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls | | | | Gas- MCF | Gas- MCF | | |
| 6 | | | | | | | | | Gus Mei | | | |
| GAS WELL | | | | | | | | | - | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | | | | Gravity of C | Gravity of Condensate | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | | Choka Siza | Choke Size | | |
| | (onde m) | | | | Casing 11 | , | | | | | | |
| VI. OPERATOR CERTIFIC | ATE OF | COMP | LIAN | CE CE | | | | | | | | |
| I hereby certify that the rules and regula | tions of the | Oil Conser | vation | | | OIL | CON | SERV | ATION | DIVISIO | N | |
| Division have been complied with and to is true and complete to the best of my k | mat me intoi mowledge ai | mation give nd belief. | en above | | 1 | | | | | | | |
| Lowell & Jun = | | | | | Date Approved | | | | | | | |
| Signature Signature | cre- | | | | B | , | | **** | | gayanadi. | | |
| Lowell S. Dunn II | | Vice | <u>Presic</u> | <u>lent</u> | | | | | | | | |
| Printed Name 6/5/91 | | | Title 821-8 | | Tit | :le | | | | | | |
| Date | | | phone No. | | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells