	NO. OF DEPICE ALCOINED DISTFILSUTION SANTA F2 FIL2 U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-134 Supersedes Old C-104 and C-11 Effective 1-1-65
ζ.	PROXATION OFFICE Operator			OPR.
	Amerada Petroleum Corporation			ана Эрк. Эр торр. Түё эруу 1, 1969
	2. 0. Box 668 Reason(s) for filing (Check proper box) New Wel: necompletion Change in Owneronia	- Hobbs, New Mexico Change in Transporter of: Cil Dry Ga Casingheaa Gas Conder	Other (Please explain) To Change Well Effective 9-1-	· · · · · · · · · · · · · · · · · · ·
	If change of ownership give name and address of previous owner			
и.	DESCRIPTION OF WELL AND LEASE			
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Langlie Mattix Woolworth Unit 707 Langlie Mattix State, Federal or Fee Fee			
	Unit Letter P : 660 Feet From The South Line and 660 Feet From The East			
	Line of Section 27 Township 24-S Range 37-E , NEPM Lea County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil 🔀 or Condensate 📄 Address (Give address to which approved copy of this form is to be sent)			
	Shell Pipe Line Corp. P. O. Box 1598 - Hobbs, New Mexico Name of Authorized Transporter of Casinghead Gas X of Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natura	I Gas Co. Unit Sec. Twp. Rge.	P. O. Box 1492 - El Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	I 28 24-S 37-E	Yes	
	f this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> <u>Oil Well</u> Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv. Designate Type of Completion - (X)			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.3.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	Perforations		, L	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		;	
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Data First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Proa. During Test	Cil-Bbls.	Water-Bbis.	Gae - MCF
	GAS WELL Actual Prod. Tout-MOF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
X/T	CERTIFICATE OF COMPLIANC			TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) Asst. Dist. Supt. (Title) 9-4-68		APPROVED	
			BY	
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
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