

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Continental Oil Company Address Box 60 - Hobbs, New Mexico
Lessor or Tract Jack B-27 Field Mattix State New Mexico
Well No. 7 Sec. 27 T. 24 R. 37 Meridian N.M.P.M. County Lea
Location 660 ft. N. of S Line and 660 ft. E. of E Line of Sec. 27 Elevation 3212' GM
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ G. M. Purswell

Date January 22, 1940 Title Dist. Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-28-39, 19 Finished drilling 12-24-39, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3390 to 3521 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8	Nat'l	365'7"	TP				
7	22	8	Nat'l	3225'4"	Cement guide shoe and float collar				
2	14.70	8	Nat'l	3595'1"	Tubing set at 3317'				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	362	225	Halliburton		
7	3210	900	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3521 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

January 22, 1940 Put to producing January 1, 1940

The production for the first 24 hours was 224 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 270,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYÉES

M. E. Hammond, Driller W. P. Hammond, Driller
_____, Driller A. L. Pierce, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION

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Category	Item	Value	Unit
Cash	Cash	100.00	100.00
	Change	100.00	100.00
Debt	Debt	100.00	100.00
	Change	100.00	100.00
Equity	Equity	100.00	100.00
	Change	100.00	100.00
Total	Total	100.00	100.00
	Change	100.00	100.00

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and reasons for plugging or bridging.

10-43094-2 U.S. GOVERNMENT PRINTING OFFICE

NAME _____