Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico y, Minerals and Natural Resources Departmen

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer D.D., Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Betwell Oil & Gas Company Address 0. Box 2577 Hialeah, Florida 33012 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Amerada Hess Corp. P. O. Box 591 Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Lease Name Langlie Mattix Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Woolworth Unit 304 Langlie Mattix &R-QN-GB 1980 Feet From The South Line and 660 East Feet From The Line 28 Township 24S Range \_\_, NMPM, 37E\_ Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)  $\Box X$ Shell Pipeline Company
Name of Authorized Transporter of Casinghead Gas Box 2648 - Houston, Texas 77001 X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Box 1384 - El Paso, Texas 79948
Is gas actually connected? | When? <u> El Paso Natural Gas Company</u> If well produces oil or liquids, Unit Twp. Rge. Is gas actually connected? Sec. give location of tanks. L28 124S | 37E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover | Deepen | Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

**GAS WELL** 

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Land flyn	<del>-</del>
Signature Lowell S. Dunn II	Vice President
Printed Name 6/5/91	(305) Tille (305) 821-8300
Date	Telephone No.

## OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_\_ 1991 The state of the s By \_\_\_ Title\_

Gravity of Condensate

Choke Size

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells