NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONS		C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.		17 (11)	5a. Indicate Type of Lease
LAND OFFICE			State 📄 Fee. 🗡
OPERATOR			5. State Oil & Gas Lease No.
SUNF			
	DRY NOTICES AND REPORTS ON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG E ATION FOR PERMIT	MLLL) BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
		T 10.5 AF 1.1.1	7. Unit Agreement Name
	OTHER-	Langlie Mattix	Woolworth Unit Tract 3
2. Name of Operator	····		8. Farm or Lease Name
Amerada Petroleu	In corporation		
3. Address of Operator			9. Well No.
$P_{\bullet}O_{\bullet}$ Box 668 – H	lobbs, New Mexico		4
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE South	LINE AND 660 FEET	FROM Langlie Mattix
THE EAST LINE, SEC	TION 28 TOWNSHIP 24S	RANGE 37E N	мрм. АЛЛЛИЛИЛИЛИЛИЙ
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3205 DF		Lea
^{16.} Check	Appropriate Box To Indicate N	ature of Notice, Report or	Other Data
	INTENTION TO:		ENT REPORT OF:
PERFORM REMEDIAL WORK 🕱	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	·	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
OTHER		VINER	
······································			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Pull rods, pump and tubing. Drill out from 3530' to 3603'. Run Gamma Ray Neutron log from 2100' to 3600'. Acidize with 500 gals. 15% NE acid. Swab back acid water. Run tubing set at 3575'. Run rods & pump and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE ASSt.	Dist. Supt.	DATE 8-17-66
		±	
APPROVED BY	TITLE		DATE

CONDITIONS OF APPROVAL, IF	ANY:
----------------------------	------