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	If change o, ownership give name and address of previous owner			:. :-		
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, i	Shell Pipe Line Company		Box 2648, Hous		•	
	Name of Authorized Transporter of Cas		Address (Give address	to whick approved	copy of this form is	to be sent)
	El Paso Natural Gas Com		Box 1384, El I			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas actually connect	ed? When		
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TRODUCTION RECORDS SUPERVISOR

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This form is to be filled in compliance-WHA RULE 1104.

If this is a request for allowable for a newly diffied or deeps
well, this form must be accompanied by a tabulation of the devic
tests taken on the well the accordance with RULE 111.

All sections of this florin must be filled out completely for at
able and the form must be filled out completely for at

RECEIVED

AUG 111971
OIL CONSERVATION COMM.
HOBBS, N. M.