Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Departmen Er

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	10 15	KANSH	OHIOIL	AND NA	UNAL GA	Well A	Pl No.			
perator	Cac Compa	n v				Well A				
Betwell Oil &	uas compa	ri,y								
P. O. Box <u>2577</u>	<u>Hialeah</u>	<u>, Fl</u>	<u>orida 3</u>	3012	(D)	:1				
eason(s) for Filing (Check proper box)	a.	· T		Othe	r (Please explai	in)				
ew Well	Ī	in Transp								
ecompletion \(\sigma\)	Oil Casinghead Gas	`	lensate							
mango in operator				O P.	. FO1 M	idland	Tova	c 79701		
d address of previous operatorA	merada Hes	ss Lo	orp. P.	<u>U. BO</u>	X 231 II	lulanu	<u>, 18xa</u>	S/ 3/-U-		
I. DESCRIPTION OF WELL AND LEASE Gase Name Long 1 Description Well No. Pool Name, Including						Kind o	Lease	Le	Lease No.	
Lease Name Langlie Matt Woolworth Unit Location	ix Well N	2 L	anglie	<u>Mattix</u>	XR-QN G	State, 1	Federal or Fee			
Unit LetterD	:330	Feet	From TheN	lorth Lin	and <u>990</u>	Fe	et From The	West	Line	
Section 28 Townshi	p 245	Rang	ge 37E	, N	MPM,	Le	a		County	
II. DESIGNATION OF TRAN	SPORTER OF	OIL A	ND NATUI	RAL GAS						
Name of Authorized Transporter of Oil	X or Con	densate		Address (Giv	e address to wh				nu)	
Shell Pipeline Com	npany			Box 26	48 - Ho	uston.	Texas	7.7001		
Name of Authorized Transporter of Casin	ighead Gas X		ry Gas	1	e address to wh					
<u>El Paso Natural Ga</u>	. 1	1		1	84 - E1	Paso,	, lexas	19948		
If well produces oil or liquids,				-	y connected?	when	When?			
f this production is commingled with that	1 1 28			ing order nur	-					
f this production is commingled with that V. COMPLETION DATA	from any other lease	or poor,	give commung	ing order nar						
V. COMILETION DATA	Oil V	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		i		<u></u>	<u> </u>	<u> </u>	Ļ	1		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B. C.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
							Depth Casi	ng Shoe		
Perforations										
	TUBIN	NG. CA	SING AND	CEMENT	ING RECOR	RD				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							J			
				!						
										
	707 FOR 411 C	NE A DI	E	<u> </u>				 		
V. TEST DATA AND REQUE	recovery of total vol	JW ABI	u E ad oil and mus	t he equal to	or exceed ton al	lowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL Test must be after Date First New Oil Run To Tank	Date of Test	ume oj to	da ou and mus	Producing N	Method (Flow, p	oump, gas lift,	etc.)	<u> </u>		
Date First New On New 70 1-	Date of rea						Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	al Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Tuking Description (Chart in)				Casing Pressure (Shutain)			Choke Size			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Glore one			
VI. OPERATOR CERTIFI	CATE OF CO	NADI I	ANCE							
I hereby certify that the rules and reg					OIL CO	NSER\	/ATION	I DIVISI	ON	
Division have been complied with an	nd that the informatio	n given a	above					1.0		
is true and complete to the best of m	y knowledge and bel	ief.		Da	te Approv	ed				
/ / / / / / / / / / / / / / / / / / / /	, p									
New Clf	Teras			∥ _{B∨}			*, * *,	Y London		
Signature		no D	ogidos+					12.13		
Lowell S. Dunn II		Ti	itle		e					
6/5/91	(3	05) 8	21-8300		ゼ					
Date		Telepho	one No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiple completed wells