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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Langlie Mattix Woolworth Unit Tract 1
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 24S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3261' DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 6-1/8" bit on string tubing and drill collars to top of 5-1/2" liner at 2991'. Ran Baker ret. bridge plug and full bore cementer and tested 5-1/2" casing from 1975' to 2005'. Held OK. Recovered bridge plug. Ran 4-3/4" mill and cleaned out to 3597'. Ran Gamma Ray Neutron and Caliper logs. Acidized OH 3354' to 3597' with 1000 gals. MCA acid. Swab tested. Ran tubing, rods and pump and started well pumping. Producing status changed from T.A. to pumping oil well.

11-6-66: 24 Hrs. Pumped 8 BO & 22 BW on 13-28" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Singh TITLE District Superintendent DATE 11-8-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: