

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPER OR PLUG DOWN TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- TA

2. Name of Operator

Amerada Hess Corporation

3. Address of Operator

Drawer D, Monument, New Mexico 88265

4. Location of Well

UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 24S RANGE 37E N.M.P.M.

7. Unit Agreement Name

8. Firm or Lease Name

L. M. W. U.

9. Well No.

103

10. Field and Pool, or Wildcat

Langlie Mattix 7 RQ

12. County

Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3240' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 15, 1982 to November 19, 1982 - DA&S csg. pulling unit removed well head, welded lift sub to 5-1/2" csg. & pulled 150,000# strain on csg., removed csg. slips, chemical cut 5-1/2" csg. at 1592', pulled & laid down 49 jts. 5-1/2" csg. Ran 2-3/8" tbg. & checked bottom at 1644', displaced 8-5/8" csg. w/97 bbls. of 9.5# mud and spotted 40 sks. Class C cement at 1644'. WOC & checked top of cement at 1582'. Spotted 35 sks. Class C cement at 1378'. WOC & checked top of cement at 1328'. Spotted 50 sks. Class C cement at 1323'. WOC and checked top of cement at 1103'. Ran 8-5/8" pkr. & located 8-5/8" csg. leak at 25' fr. surface. Perf. 8-5/8" csg. at 700' w/2 SPF. Ran pkr. and established injection rate thru perfs. at 2.5 BPM w/250# press. using brine water. Ran 8-5/8" Halliburton cement retainer and set retainer at 594'. Pumped 380 sks. Class C cement w/340 sks. thru 8-5/8" csg. perf. at 700', left 35 sks. cement inside 8-5/8" csg. below retainer and left 14 sks. cement inside 8-5/8" csg. above retainer. WOC. Pumped 15 bbls. fresh water down 8-5/8" csg. and thru csg. leak at 25' and had returns out 13" surface csg. Pumped 40 sks. cement thru csg. leak. WOC & pumped 30 sks. Class C cement thru csg. leak w/circ. out 13" csg. Installed dry hole marker & cleaned location. Procedure verbally approved by J. Sexton w/N.M.O.C.D. and witnessed by Otto Wink w/N.M.O.C.D. P&A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E.B. Fisher

TITLE Supv. Adm. Ser.

DATE 11-29-82

APPROVED BY David R. Johnson

TITLE OIL & GAS INSPECTOR

DATE 3-23-83

CONDITIONS OF APPROVAL, IF ANY:

M