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OPERATOR		

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease

State ☐   Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☒   GAS WELL ☐   OTHER- XXXAX

7. Unit Agreement Name

Langlie Mattix Woolworth Unit

2. Name of Operator

Amerada Petroleum Corporation

8. Farm or Lease Name

3. Address of Operator

P. O. Box 668 - Hobbs, New Mexico 88240

9. Well No.

103

4. Location of Well

UNIT LETTER **F**, **1650** FEET FROM THE **North** LINE AND **2310** FEET FROM

THE **West** LINE, SECTION **28** TOWNSHIP **24-S** RANGE **37-E** NMPM.

10. Field and Pool, or Wildcat

Langlie Mattix

15. Elevation *(Show whether DF, RT, GR, etc.)*

12. County

Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER _____

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☐

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Convert TA well to injection. Pull tubing, hydrotest, clean out, deepen to 3700', run GR-N log, acidize with 500 gals. 15% NE acid, run tubing, packer, install necessary well head equipment and initiate injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____   TITLE **Asst. Dist. Supt.**   DATE **10-29-68**

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: