FILE U.S.C.S LAND OFFIC: THANSPOTEL: PROBATION OFFICE			MISCEL	LANEO	CONSERVATION	ON WELLS	(Rev 3-55)
CPERATOR		(Subr	nit to approp	oriate Distr	ict Office as per C	ommission Rule	■ 1196).
Name of Company Pan American Pe	trole	m Cerporatie	8	Addı Bec	ess 68, Hobbs, N	en Nexico	
Lease L. Weelworth			Well No.	Unit Lette	r Section For h	\$	Range B
Date Work Performed		Pool			Coupry		
<u></u>	<u></u>	Langlio-		DE: (Char	k appropriate block)		
Beginning Drilling	Operati	ons C	asing Test an emedial Work	nd Cement J		(Explain):	
itnessed by			Position		Company		
itnessed by		FILL IN BE	LOW FOR R		WORK REPORTS	ONLY	
	TD	FILL IN BE	LOW FOR R	NAL WELL	WORK REPORTS		Completion Date
F Elev.	T D		LOW FOR R Origi	NAL WELL	WORK REPORTS DATA Producin	ng Interval	Completion Date
F Elev. ubing Diameter	T D	FILL IN BE	LOW FOR R Origi	NAL WELL	WORK REPORTS		
F Elev. ubing Diameter	T D		LOW FOR R Origi	NAL WELL	WORK REPORTS DATA Producin	ng Interval	
F Elev. ubing Diameter erforated Interval(s)	TD		LOW FOR R Origi	Oil Str	WORK REPORTS DATA Producin	ng Interval	
F Elev. ubing Diameter erforated Interval(s)	T D		LOW FOR R ORIGI PBTD	Oil Str	WORK REPORTS DATA Producin ing Diameter	ng Interval	
F Elev. Ibing Diameter erforated Interval(s)	of		LOW FOR R ORIGI PBTD RESULT	Oil Str	WORK REPORTS DATA Producin ing Diameter	Oil String GOR	g Depth Gas Well Potentia
F Elev. abing Diameter erforated Interval(s) ben Hole Interval Test Date Test Tes Before	of	Tubing Depth Oil Production	LOW FOR R ORIGI PBTD RESULT	Oil Str Produc 'S OF WOR roduction	WORK REPORTS DATA Producin ing Diameter ting Formation(s) KOVER Water Production	Oil String	g Depth Gas Well Potentia
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Test Test Before Workover After Workover	of t	Tubing Depth Oil Production BPD	LOW FOR R ORIGI PBTD RESULT Gas P MC	Oil Str Produce S OF WOR roduction CFPD	WORK REPORTS DATA Producin ing Diameter ing Formation(s) KOVER Water Production BPD Water Production BPD eby certify that the e best of my knowled by V. D. STALLY ion Area Superlat	GOR GOR Cubic feet/B	g Depth g Depth Gas Well Potentia MCFPD